

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO. 30-045-34467
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: HARE GAS COM C
8. Well Number #1G
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DK/BASIN MC/BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 Aztec, NM 87410
4. Well Location Unit Letter C : 665' feet from the NORTH line and 1980' feet from the WEST line Section 25 Township 29-N Range 10-W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5525' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: DK/MC/MV DHC & RE-DELIVERY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. downhole commingled this well per the attached summary report & re-delivered the DHC gas to Enterprise Field Service @ 3:00 p.m., 06/11/2009. IFR of 500 MCFPD.

Enterprise mtr #22197

DHC 4187

RCVD JUN 24 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY COMPLIANCE TECH DATE 06/23/2009

dee\_johnson@xtoenergy.com

Type or print name DOLENA JOHNSON E-mail address: dee\_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, DATE JUN 26 2009

Conditions of Approval (if any):

80

# EXECUTIVE SUMMARY REPORT

6/10/2009 - 6/23/2009

Report run on 6/23/2009 at 2:14 PM

## Hare Gas Com C 01G

Section 25-29N-10W, San Juan, New Mexico, Farmington

6/10/2009	Tgd @ 5,110' (40' of fill). CO fill fr/5,110' - 5,150' (CBP). DO CBP @ 5,150'. Tgd @ 6,120' (10' of fill). CO fill fr/6,120' - 6,130' (CIBP). DO CIBP @ 6,130'. Tgd @ 6,637' (5' of fill). CO fill fr/6,637' - 6,642' (PBTD). SI tbg. Left csg opn to SL. Ran IP tst for MV/MC/DK. F. 0 BO, 0 BLW, 108.149 MCF (based on 648.894 calc wet gas rate thru SL), SITP 210 - 390 psig, FCP 340 psig, 1" ck, 4 hrs. Flwg csg thru SL. Recd verbal permission fr/Kelly Roberts w/NMOCD @ 3:30 p.m. 6/10/09 to prod csg gas dwn SL for IP tst.
6/11/2009	Tgd @ 6,642' (PBTD). Tbg ran as follows; NC, exp chk w/1.78" profile, 27 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian & 166 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. Ld tbg w/dount as follows; exp chk @ 6,368'. EOT @ 6,369'. MV perfs fr/3,787' - 4,449'. MC perfs fr/5,373' - 5,699'. DK perfs fr/6,260' - 6,451'. PBTD @ 6,642'. ND BOP. NU WH. RDMO Triple P Rig #7. OWU & 1st delv DHC DK/MC/MV gas to Enterprise Field Service, @ 3:00 p.m., 06/11/2009. Init rate 500 MCFPD.