

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
		1. WELL API NO. 30-045-34796												
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Calloway										
				6. Well Number: 1B <div style="text-align: right; font-weight: bold;">RCVD JUN 24 '09</div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.										
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538 DIST. 3										
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	B	27	31N	11W		1090'								
BH:	H	27	31N	11W		1723'								
						1745'								
						799'								
						EAST								
						San Juan								
13. Date Spudded 2/20/2009	14. Date T.D. Reached 3/11/2009	15. Date Rig Released 3/14/2009		16. Date Completed (Ready to Produce) 5/12/2009		17. Elevations (DF and RKB, RT, GR, etc.) GL5741'/KB5757'								
18. Total Measured Depth of Well MD 7280'/VD 7094'		19. Plug Back Measured Depth MD7253'/VD 7067'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name Baskin Dakota 6960'-7154'														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
9 5/8"	32.3#/H-40	199'	12 1/4"	68sx(109cf-19bbl)	1bbl									
7"	23#/J-55	4521'	8 3/4"	471sx(916cf-73bbl)	80bbl									
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
4 1/2"	3948'	7273'	220sx											
11.6#/L-80														
25. TUBING RECORD														
SIZE	DEPTH SET	PACKER SET												
2 3/8"	7117'													
26. Perforation record (interval, size, and number) Basin Dakota .34" diam; 2SPF @ 7080'-7154' = 24holes .34" diam; 1SPF @ 6960'-7074' = 27holes TOTAL DK HOLES=51														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>6960'-7154'</td> <td>Acidize w/ 10bbl 15% HCL. Frac w/106,260gals slickwater w/42,500lbs of 20/40 Arizona Sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6960'-7154'	Acidize w/ 10bbl 15% HCL. Frac w/106,260gals slickwater w/42,500lbs of 20/40 Arizona Sand.				
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6960'-7154'	Acidize w/ 10bbl 15% HCL. Frac w/106,260gals slickwater w/42,500lbs of 20/40 Arizona Sand.													
28. PRODUCTION														
Date First Production SI W/O First Delivery		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) SI									
Date of Test 5/12/2009	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 54mcf	Water - Bbl. .25bbl								
Flow Tubing Press. 721psi	Casing Pressure 695psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1307mcf/d	Water - Bbl. 6bwpd	Oil Gravity - API - (<i>Corr.</i>)								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By								
31. List Attachments This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2959AZ														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature Ethel Tally		Printed Name Ethel Tally		Title Staff Regulatory Technician		Date 6/24/2009								
E-mail Address Ethel.Tally@ConocoPhillips.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 725'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 819'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2005'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2445'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4274'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4352'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4777'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5152'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6110'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6839'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6899'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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2/20/2009	3/11/2009	3/14/2009	5/12/2009		GL5741'/KB5757'		
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
MD 7280'/VD 7094'		MD 7253'/VD 7067'		NO		GR/CCL/CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 4564'-5150'							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32.3#/H-40	199'	12 1/4"	68sx(109cf-19bbl)	1bbl		
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24. LINER RECORD 25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
4 1/2"	3948'	7273'	220sx		2 3/8"	7117'	
11.6#/L-80							
26. Perforation record (interval, size, and number) Point Lookout/LMF .34" diam; 1SPF @ 4564'-5150'=27 Holes Point Lookout/LMF Total Holes = 27 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4564'-5150' Acidize w/ 15% HCL. 106,209gals of 60Q, N2 Slick/Foam w/ 86,313lbs. of 20/40 Arizona Sand, N2= 1,031.300SCF.			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
SI W/O First Delivery		Flowing			SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
5/5/2009	1	1/2"		0	76mcf	1bbl	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
721psi	695psi		0	1815mcf/d	24bwpd		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	
31. List Attachments This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2959AZ							
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Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature	Printed Name		Title	Date			
<i>Ethel Tally</i>	Ethel Tally		Staff Regulatory Technician	06/24/2009			
E-mail Address Ethel.Tally@ConocoPhillips.com							

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