

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-20285
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD APR 23 '08
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit OIL CONS. DIV.
8. Well Number 262
9. OGRID Number DIST. 3 000778
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava	
4. Well Location Unit Letter N : 1040 feet from the South line and 1450 feet from the West line Section 24 Township 29N Range 13W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5304 GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/3/08 Spot Equipment

4/4/08 Nip DN Wellhead. Instal 2 way CK, Nip up BOP. Tst BOP pipe & blind rams to 200# low & 1500# high. ok

4/7/07 Rig up power sweivel; test air line to 200# Good test. Mill through tight spot; TIH to 5590'. Pull TBG/ mill out of hole.

4/80/8 TIH; set CIBP to 5640'. Set PKR above CIBP; pmp 11 bbls wtr; caught pres & pressured up to 1000# good test.

4/9/08 RU Schlumberger Wireline; Run USIT log 3280' – Surface. TIH w/retrieving head to 3290'; grab RBP; equalize; release; pull out of hole. TIH open ended to 5640'; ready for first P&A plug.

4/11/08 #1 TIH set CIBP@5640' & CMT Class G 5640' – 5490' @12 sxs; Density 15.60 ppg; Yield 1.180 cu/ft sk. #2 CMT class G 4883' – 4725'; @12 sxs Density 15.60 ppg; Yield 1.180 cuft/sk #3 CMT Class G 3600' – 3209'; @40 sxs; Density 15.60 ppg; Yield 1.180 cuft/sk #4 CMT class G 2760' – 2606 @45 sxs; Density 15.60 ppg; Yield 1.180 cuft/sk. #5 CMT Class G 2200' – 1956' @45 sxs; Density 15.60 ppg; Yield 1.180 cuft/sk.

4/14/08 Shoot Sqz hole @741'. Set CMT retainer @702'; CMT 741' – 502' w/class G; @40 sxs; Density 15.60 ppg; Yield 1.180 cuft/sk; Sting out of retainer dumping 1.4 bbl cmt on top of retainer. TOH w/Tbg. RU & shoot 4 Sqz holes at 530'. Bottom of surface guide show was @513'. No circ out the BH. **Talked w/NMOCD and engineer for best procedure.** Mix & pmp 40 sxs class G cement @1400# & 1 BPM – shut in well w/800# on csg. No type of any circulation during job. Left 1+bbl (100') cement in casing above squeeze holes.

4/15/08 Rig Up wireline – TIH – tag cement @385'. Shoot 4 Sqz holes @375'. GOT A 1/16th" TO 1/2" FLOW OUT BH, REPEAT PROCESS 4 MORE TIMES - VERY LITTLE DIFFERENCE BETWEEN FIRST & LAST AS FAR AS RETURNS, **CALLED & TALKED WITH NMOCD OFFICE**, DECISION MADE TO SHOOT @ 290' (4 SPF) & THEN TRY AGAIN TO GAIN CIRCULATION. RU & SHOOT 4 SQZ HOLES @ 290'. RU PMP TRUCK -- PMP DN CSG / BH WITH SAME RESULTS AS BEFORE AT PERFS @ 375'. **TIH TO 378' - AS PER NMOCD**, SPOT 3.5 BBLs "G" CMT 378' UP TO 150', LAY DOWN TBG, PRESSURE UP CSG TO 1000# TRYING TO SQUEEZE 1 BBL +/- INTO PERF'd ZONES AT 290' & 375'.
RU WIRELINE, **SHOOT 4 HOLES @ 100' AS PER NMOCD**, PMP & GOT A RATE OF 1 BPM @ 900#, NOT FULL RETURNS BUT CLOSE, MIX AND PUMP 20 SKS (4 BBLs) "G" CMT, **CIRC 2 BBLs +/- OUT BH OF GOOD CMT -- PLUGING COMPLETE, NMOCD MAN SATISFIED WITH JOB.**

RIG DOWN ALL EQUIPT FOR MOVE, WINDY IN LATE AFTERNOON -- WILL RIG DOWN UNIT BEFORE MOVE IN MORNING. SECURE LOC / WELL FOR NIGHT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 4/21/08

Type or print name Cherry Hlava E-mail address: hlavac1@bp.com Telephone No. 281-366-4081

For State Use Only

APPROVED BY: Kelly G. Ralt TITLE Deputy Oil & Gas Inspector, DATE JUN 30 2009

Conditions of Approval (if any):