

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

*Record
Clean-up*

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No 751-06-1034
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 382 CR 3100	3b. Phone No (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) 793' ENL x 885' FWL NWNW Sec. 13 (D) -T32N-R14W		8. Well Name and No UTE INDIANS B #1
		9. API Well No 30-045-33760
		10. Field and Pool, or Exploratory Area UTE DOME PARADOX
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other COMPLETION
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	SUMMARY & RESET
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	PACKER

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. completed this well per the attached summary report.

RCVD JUN 26 '09

OIL CONS. DIV.

XTO also MIRU 03/02/2009, reset the packer @ 8082', EOT is still @ 8077', RMD 03/03/2009.

DIST. 3

ACCEPTED FOR RECORD

Dr. Dwr 6/14/09
**San Juan Resource Area
Bureau of Land Management**

RECEIVED

JUN 11 2009

**Bureau of Land Management
Durango Colorado**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Dolena Johnson</i>	Date 06/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report in timely manner

40 6/30
NMOCD

XTO Energy - Farmington District Morning ReportFarmington Morning Report

UTE INDIANS B well # 001 (PARADOX) San Juan, NM

5/24/2008 MIRU Drake Rig #28. PT csg to 1,500 psig for 30" w/chart. Tstd OK. MIRU BWWC WLU. Ran GR/CBL/CCL log fr (9,570' WLM PBTD) - surf w/1,000 psig on csg. Correlated depths w/Schlumberger TLD/CN log dated 8/14/07. Cmt top @ 2,800'.

5/28/2008 Tgd 50' cmt @ 9,571' (PBTD). Rptd to and recd verbal approval from Henry Villanueva w/NMOCD & Dan Rabinowitz w/CO BLM on 5/27/08 for cmt sqz @ 1:00 p.m. on 5/28/08.

5/29/2008 RIH w/10K 5-1/2" CBP & set @ 2,900'. PT CBP & csg to 1,500 psig for 15". Tstd OK. RIH w/3-1/8" csg gun loaded w/Owen HSC-3125-316 chrgs (10 gm, 0.34" EHD, 21.42" pene). Perfd 2 sqz holes 180 deg phasing @ 2,770'. Set CICR @ 2,687'. PT CICR to 1,000 psig for 15". Tstd OK. Sqzd fr/2,770' - surf w/575 sxs Haliburton Light Premium Cmt w/3 #/sx Gilsonite (mixed @ 12.4 ppg & 1.86 cuft/sx) lead & 100 sxs of Premium Cmt Class G w/3 #/sx Gilsonite (mixed @ 15.6 ppg, 1.18 cuft/sx) tail. Circd 40 bbls cmt to pit.

5/30/2008 WO cmt.

5/31/2008 Tgd @ 2,655' (32' of cmt). DO cmt fr/2,655' - 2,687' (CICR). DO CICR @ 2,687'. DO cmt fr/2,690' - 2,800'. PT csg to 1,000 psig fr/2,836' - surf (2 sqz holes @ 2,770') for 30" w/chart. Tstd OK. Tgd CBP @ 2,900'. DO CBP @ 2,900'.

6/3/2008 Perf'd Alkali Gulch in 3 runs w/3-1/8" csg gun fr/9,476' - 9,473' (6 holes), 9,448' - 9,444' (8 holes), 9,420' - 9,416' (8 holes), 9,409' - 9,406' (6 holes), 9,378' - 9,374' (8 holes) & 9,362' - 9,359' (6 holes) w/2 JSPF & 120 deg ph (Owen SDP-3125-411NT4 chrgs, 21 gm, 0.36" EHD, 42.45" pene, ttl 42 holes). Set 5-1/2" RTTS pkr @ 9,263'. PT TCA to 500 psig for 10" w/1 bbl 2% KCl wtr w/2.0 gpt MA-844. Tstd OK. A. w/6,108 gals 20% SWIC II ac. RIH w/tandem 6,000 psig electronic press/temp gauges & set @ 9,410' @ 4:35 p.m.

6/4/2008 POH w/tandem 6,000 psig electronic press/temp gauges @ 9,410' @ 8:05 a.m. Alkali Gulch BHP 1991 psig & BHT 225 deg F. RIH w/5-1/2" RBP & set @ 9,340'. PT csg & RBP to 1,500 psig w/100 bbls 2% KCl w/2.0 gpt MA-844 for 15". Tstd OK. Perfd Lwr Barker Creek w/3-1/8" csg gun fr/9,318' - 9,312' (12 holes), 9,294' - 9,275' (38 holes), 9,270' - 9,262' (16 holes), 9,257' - 9,254' (6 holes), 9,244' - 9,237' (14 holes), 9,232' - 9,224' (16 holes), 9,210' - 9,207' (8 holes) & 9,205' - 9,203' (4 holes) w/2 JSPF (Owen SDP-3125-411NT4 chrgs, 21 gm, 0.36" EHD, 42.45" pene, ttl 114 holes).

6/5/2008 Set 5-1/2" RTTS pkr @ 9,108'. PT TCA to 500 psig for 10" w/28 bbl 2% KCl wtr w/2.0 gpt MA-844. Tstd OK. A. w/15,550 gals 20% SWIC II ac. RIH w/tandem 6,000 psig electronic press/temp gauges & set @ 9,250' @ 1:45 p.m.

6/6/2008 POH w/tandem 6,000 psig electronic press/temp gauges @ 9,250' @

8:35 a.m. Lwr Barker BHP 1,893 psig & BHT 219 deg F. Rltd pkr @ 9,108'. Caught & rldd RBP @ 9,340'. RIH w/5-1/2" RBP & set @ 9,180'. PT csg & RBP to 1,500 psig w/100 bbls 2% KCl w/2.0 gpt MA-844 for 15". Tstd OK. Perfd U/Barker Creek w/3-1/8" csg gun fr/9,150' - 9,140' (20 holes), 9,120' - 9,110' (20 holes) & 9,108' - 9,104' (8 holes) w/2 JSPF (Owen SDP-3125-411 NT4 chrgs, 21 gm, 0.36" EHD, 42.45" pene, ttl 48 holes).

6/7/2008 Set 5-1/2" RTTS pkr @ 9,014'. PT TCA to 500 psig for 10" w/22 bbl 2% KCl wtr w/2.0 gpt MA-844. Tstd OK. A. U/Barker Creek perfs w/6,000 gals 20% SWIC II ac. RIH w/tandem 6,000 psig electronic press/temp gauges & set @ 9,120' @ 12:48 p.m.

6/10/2008 POH w/tandem 6,000 psig electronic press/temp gauges @ 9,120' @ 8:51 a.m. Upper Barker Creek BHP 1,837 psig & BHT 220 deg F. Rltd pkr @ 9,014'. Caught & rldd RBP @ 9,180'. RIH w/5-1/2" RBP & set @ 8,850'. PT csg & RBP to 1,500 psig w/100 bbls 2% KCl w/2.0 gpt MA-844 for 15". Tstd OK. Perfd Desert Creek w/3-1/8" csg gun fr/8,791' - 8,789' (6 holes), 8,784' - 8,780' (8 holes) & 8,778' - 8,771' (14 holes) w/2 JSPF (Owen SDP-3125-411 NT4 chrgs, 21 gm, 0.36" EHD, 42.45" pene, ttl 28 holes).

6/11/2008 Spot 2.5 bbls 20% SWIC II ac across Desert Creek perfs. Set 5-1/2" RTTS pkr @ 8,665'. PT TCA to 500 psig for 10" w/2 bbl 2% KCl wtr w/2.0 gpt MA-844. Tstd OK. A. w/3,895 gals 20% SWIC II ac. RIH w/tandem 6,000 psig electronic press/temp gauges & set @ 8,780' @ 1:00 p.m.

6/12/2008 POH w/tandem 6,000 psig electronic press/temp gauges @ 8,780' @ 8:40 a.m. Desert Creek BHP 4,692 psig & BHT 211 deg F. Rltd pkr @ 8,665'. Caught & rldd RBP @ 8,850'. RIH w/5-1/2" RBP & set @ 8,740'. PT csg & RBP to 1,500 psig w/95 bbls 2% KCl w/2.0 gpt MA-844 for 15". Tstd OK. Perfd Ismay w/3-1/8" csg gun fr/8,708' - 8,692' (32 holes) & 8,679' - 8,676' (6 holes) w/2 JSPF (Owen SDP-3125-411 NT4 chrgs, 21 gm, 0.36" EHD, 42.45" pene, ttl 38 holes).

6/13/2008 Set 5-1/2" RTTS pkr @ 8,576'. PT TCA to 500 psig for 10" w/20 bbl 2% KCl wtr w/2.0 gpt MA-844. Tstd OK. A. w/5,208 gals 20% SWIC II ac. RIH w/tandem 6,000 psig electronic press/temp gauges & set @ 8,680' @ 11:00 a.m.

6/14/2008 POH w/tandem 6,000 psig electronic press/temp gauges @ 8,680' @ 8:55 a.m. Ismay BHP 4,586 psig & BHT 201 deg F. Rltd pkr @ 8,576'. Caught & rldd RBP @ 8,740'. RIH w/5-1/2" RBP & set @ 8,650'. PT csg & RBP to 1,500 psig w/100 bbls 2% KCl w/2.0 gpt MA-844 for 15". Tstd OK. Perfd Honaker Trail w/3-1/8" csg gun fr/8,602' - 8,595' (14 holes), 8,564' - 8,557' (14 holes), 8,548' - 8,540' (16 holes) & 8,511' - 8,502' (18 holes) w/2 JSPF (Owen SDP-3125-411 NT4 chrgs, 21 gm, 0.36" EHD, 42.45" pene, ttl 62 holes).

6/17/2008 Set 5-1/2" RTTS pkr @ 8,389'. PT TCA to 522 psig for 10" w/50 bbl 2% KCl wtr w/2.0 gpt MA-844. Tstd OK. A. w/8,574 gals 20% SWIC II ac. RIH w/tandem 6,000 psig electronic press/temp gauges & set @ 8,550' @ 1:00 p.m.

6/18/2008 POH w/tandem 6,000 psig electronic press/temp gauges @ 8,550' @ 8:35 a.m. Honaker Trail BHP 1,805 psig & BHT 205 deg F. Rltd pkr @ 8,389'. Caught & rldd RBP @ 8,650'.

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6/19/2008 TIH w/NC, SN w/plg, 279 jts 2-3/8" 4.7#, J-55, EUE-8rd tbg. Ld tbg w/donut & seal assy as follows: SN @ 9,189'. EOT @ 9,190'. Paradox perfs fr/8,502' - 9,476' (Honaker Trail perfs fr/8,502' - 8,602', Ismay 8,676' - 8,708', Desert Creek 8,771' - 8,791', U/Barker Creek 9,104' - 9,150', L/Barker Creek 9,203' - 9,318', Alkali Gulch 9,359' - 9,476'). PBTD @ 9,571'. SI csg vlv. SWI.
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6/20/2008 - 6/21/2008 SWABBING
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6/25/2008 TOH 2-3/8" tbg.
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6/26/2008 RIH w/5-1/2" RBP & set @ 9,185' to isol perfs as follows: Lwr Barker Creek 9,203' - 9,318' & Alkali Gulch 9,359' - 9,476'.
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6/27/2008 TIH w/NC, SN & 276 jts 2-3/8" tbg. Ld tbg w/donut & seal assy as follows: SN @ 9,089'. EOT @ 9,090'. Paradox perfs fr/8,502' - 9,150' (Honaker Trail perfs 8,502' - 8,602', Ismay 8,676' - 8,708', Desert Creek 8,771' - 8,791' & U/Barker Creek 9,104' - 9,150'). 5-1/2" RBP @ 9,185'. Paradox perfs fr/9,203' - 9,476' below RBP (L/Barker Creek 9,203' - 9,318' & Alkali Gulch 9,359' - 9,476'). PBTD @ 9,571'. SI csg vlv. RDMO Drake Rig #28.
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6/28/2008 - 7/17/2008 Swabbing
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7/18/2008 MIRU Triple P Rig # 1. TOH w/2-3/8" tbg, SN & NC. TIH w/OS @ 9,092' & 5-1/2" RBP @ 9,185'.
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7/19/2008 Caught & rlsd RBP @ 9,185'. RIH w/5-1/2" RBP & set @ 8,650'. TIH w/NC, SN & 259 jts 2-3/8" tbg. Ld tbg w/donut & seal assy as follows: SN @ 8,530'. EOT @ 8,531'. Honaker Trail perfs fr/8,502' - 8,602'. 5-1/2" RBP @ 8,650'. Ismay 8,676' - 8,708', Desert Creek 8,771' - 8,791', U/Barker Creek 9,104' - 9,150', L/Barker Creek 9,203' - 9,318' & Alkali Gulch 9,359' - 9,476' perfs below RBP. PBTD @ 9,571'. RDMO Triple P Rig # 1.
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7/22/2008 - 8/5/2008 Swabbing
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8/7/2008 MIRU Triple P Rig #1. TOH w/2-3/8" tbg, SN & NC.
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8/8/2008 Caught & rlsd RBP @ 8,650'. RIH w/5-1/2" RBP & set @ 9,340'. TIH w/OS, 2-7/8" x 2' sub, 2-7/8" x 2-3/8" XO, 5-1/2" RTTS pkr, 1 jt 2-3/8" tbg, SN & 278 jts 2-3/8", 4.7#, J-55 tbg. Ld tbg w/donut & seal assy as follows: SN @ 9,155'. EOT @ 9,199'. Honaker Trail perfs fr/8,502' - 8,602', Ismay 8,676' - 8,708', Desert Creek 8,771' - 8,791', U/Barker Creek 9,104' - 9,150', 5-1/2" RTTS pkr @ 9,195', L/Barker Creek 9,203' - 9,318', 5-1/2" RBP @ 9,340' Alkali Gulch 9,359' - 9,476' & PBTD @ 9,571'. RDMO Triple P Rig # 1.

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8/9/2008 - 8/21/2008 Swabbing

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9/3/2008 MIRU Triple P Rig #1. Rltd RTTS pkr @ 9,199'. Latch onto & rel
RBP @ 9,340'.

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9/4/2008 TOH w/2-3/8" tbg, SN, 1jt 2-3/8" tbg, 2-7/8" XO sub,
RTTS pkr, retrv t1 & RBP. Set 10K psig RBP @ 8,275'. PT plg to 1,800 psig
for 15". Tstd OK. Perf'd upr Paradox @ 4 JSPF & 120 deg phasing as follows:
8,156' - 8,164' (8', 4 spf, t1 32 - 0.36" holes) & 8,168' - 8,172' (4', 4
SPF, t1 16 - 0.36" holes).

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9/5/2008 TIH w/40 jts tbg & set trtg pkr @ 8,075'. Ppd 40 bbl 2% KCl,
w/2.0 gpt MA-844 trtd wtr dwn csg & pressure up TCA to 650 psig. A.
w/5,000 gals 15% NEFE HCl ac.

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9/6/2008 RBP set @ 8,275. Trtg pkr @ 8,075'. EOT 8,077'. RIH w/tandom 6,000
psig electronic pressure/temp gagues to 8,160'.

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9/9/2008 POH w/tandem 6,000 psig electronic press/temp gauges @ 8,160' @
8:45 a.m. Upper Paradox BHP 3402 psig & BHT 202 deg F. RBP set @ 8,275.
Trtg pkr @ 8,075'. EOT 8,077'. OWU on 1/4" ck. IP Test F. 0 BO, 0 BLW,
FTP 2,800 - 300 psig in 30", FTP 300 psig for 2.5 hrs, SICP 540 psig,
1/4"ck, 3 hrs. Est wet gas rate 450 MCFD @ 300 psig FTP. SWI. RDMO Triple
P Rig #1.

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3/2/2009 MIRU Triple P rig #21. EOT @ 8077'.

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3/3/2009 Set pkr @ 8082'. RDMO Triple P rig #21.

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