

Submit 3 Copies To Appropriate District Office  
District I  
1625 N Finch Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Amended

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. <b>30-045-34556</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas, LP</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 4289 Farmington, NM 87499-4289</b>		7. Lease Name or Unit Agreement Name <b>Montgomery</b>
4. Well Location Unit Letter <b>A</b> : <b>685'</b> feet from the <b>North</b> line and <b>1090'</b> feet from the <b>East</b> line Section <b>17</b> Township <b>30N</b> Range <b>11W</b> NMPM <b>San Juan</b> County		8. Well Number <b>1R</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5591' GR</b>		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Completion Detail** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Completion Sundry

RCVD JUN 29 '09  
OIL CONS. DIV.

DIST. 3

Spud Date: **02/21/2009**

Rig Release Date: **02/26/2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 06/24/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin @conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Kelly G. Rault TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 30 2009

Conditions of Approval (if any):

86 6/30

pc

Montgomery IR  
API# 30-045-34556  
Burlington Resources  
Basin Fruitland Coal

**03/31/2009** MIRU Basin W/L. Run 3.75 gauge ring to 2132'. Run GR/CCL/CNL from 2132' to Surface. TOC @ Surface. PBTD @ 2145'.

**05/08/2009** PT csg to 4100#/30 minutes – Good Test.

**05/11/2009** RU BWWC W/L to perf LFC .37/.42 diam – 3 SPF 1935' – 1958' = 69 holes.

RU Halliburton frac LFC (1935' – 1958') Acidize w/500 gals 15% Formic acid in front of frac. Pumped 4,000 gals 25# X-Link Pre Pad. Followed by 22,974 gals 25# Linear 75% N2 Foam w/24,977# 20/40 Arizona Sand & 16,265# 16/30 Arizona Sand. Total N2 825,798 SCF.

**05/11/2009 – 05/12/2009** Flow Back Well.

**05/15/2009** MIRU Basic 1549 ND WH NU BOP – Test BOP – Good Test.

**05/18/2009** C/O fill to PBTD 2145'. RIH w/CBP & set @ 1900'. PT – Good Test. RU BWWC W/L to perf UFC .37/.42 diam – 3 SPF 1817' – 1795' = 66 holes. 2 SPF 1727' – 1724' = 6 holes. 2 SPF 1720' – 1714' = 12 holes. 2 SPF 1694' – 1692' = 4 holes. 2 SPF 1685' – 1683' = 4 holes. Total Holes 92.

**05/21/2009** RU Halliburton to frac UFC (1817' – 1683') Acidize w/500 gals 15% Formic acid in front of frac. Pumped 4,000 gals 25# X-Link Pre Pad. Followed by 30,962 gals 25# Linear 75% N2 Foam w/34,451# 20/40 Arizona Sand & 95,014# 16/30 Arizona Sand. Total N2 1,569,997 SCF. Flow Back Well.

**05/22/2009** – Flow Back Well.

**05/26/2009** RIH w/3.75 gauge ring & set @ 1600'. RIH w/CBP & set @ 1612'.

**06/03/2009** RIH w/Mill. M/O CBP @ 1612'.

**06/04/2009** M/O CBP @ 1900'. C/O fill to PBTD @ 2145'. Flow Back Well.

**06/05/2009 – 06/07/2009** Flow Back Well.

**06/08/2009** Basin Fruitland Coal Flow Test.

**06/09/2009 – 06/10/2009** Flow Back Well.

**06/11/2009** RIH w/62 jts 2 3/8" 4.7# J-55 tbg & landed @ 1949'. ND BOP NU WH. RD RR @ 19:00hrs on 06/11/2009.

PL