Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMSF-079319				
la. Type o	of Well	Oil We	ll 🔀 Ga	s Well	Dry	Other		-				5 If Indian, A	Allotee o	or Tribe Name	
b Type of Completion: X New Well Work Over Deepen Plug Back Diff.Resvr,. Other										. - _	7. Unit or CA Agreement Name and No.				
2 Name o	f Operator							· · · · · · · · · · · · · · · · · · ·			7	B Lease Nam	ne and V	/ell No.	
XTO ENERGY INC. 3 Address 3a. Phone No. (include area code)											,,,	SCHWERDTFEGER A #6G			
382 CR		IEC. N	м 87410					505-3			" ⁹	9. API Well N -30-045			
	n of Well (Repo				lance with	Federal req	uireme	nts)*				Field and F			
At surfac	^{ce} 1410'	FSL &	2325' E	WL NESW	ī		5	RECI	IIV	ED)	L	BASIN I	DAKOTZ	4	
												1. Sec., T., R Survey or .	Área 🔔	_	
At top prod. interval reported below JUN 1 1 2009										_	SEC.8(F	K) -T2	N-R8W N.M.P.M		
1967 135 At total depth 1980' FSL & 660' FWL NWSW Burgay of Land Management									.	2 County or	Parisn	13.State			
14 Date St			te T.D. Re		1511	16. Dat		pletedingto	n Field	Office		AN JUAN 7. Elevation	ıs (DF, I	NM RKB, RT, GL)*	
D & A								X	Ready	to Prod			` ,		
07/03/2008 09/23/2008 06/08/2009										6757' GL					
18 Total D	Depth: MD TVD	77	785 19. Plug Back T.D.:			MD 7689' TVD			20.	20. Depth Bridge Plug Set. MD TVD					
										Yes (Submit analysis)					
										X No	=	Yes (Submit report			
	CBL, TCP,			··		·				Directional :	Survey?	☐ No	X	Yes (Submit copy)	
23. Casing	and Liner Reco	ord (Repo	rt all string	gs set in well,		g. C		N 601							
Hole Size	Size/Grade	Wt.(#ft)) Top (1	MD) Botto	m (MD)	Stage Cementer Depth		No of Sk Type of Ce		Slurry Vol (BBL)		Cement 1	Гор*	Amount Pulled	
12-1/4"	8-5/8" 24# 0		36	366'				sxs			0				
7-7/8" 5-1/2" 1		15.5 †	0		14'			1040 s	sxs	KS				55% TRACE - SE 67 35% (7)	
				DI	<u> </u>	5358'		<u> </u>						<u>0 JUN 16'09</u>	
												 	TT:	CONS. DIV.	
						****		ļ						NGT 3	
24 Tubing	Record							I		l		<u> </u>			
Size	Depth Set (MD) I	Packer Depti	ı (MD)	Size	Depth Set	(MD)	Packer De	pth (MD) Si	ze	Depth Set	(MD)	Packer Depth (MD)	
2-3/8"	7512		06/08/2	2009								l			
25. Produc	ing Intervals		1			26 Perfor				a'			1	D (0)	
4)	Formation		Тор		ottom	Perforated In						No Holes	 	Perf Status	
A) B)	DAKOTA		7440' 7598'		5981	05/21/2009			0.34"			18	 		
C)										 		+			
D)											1		1		
27 Acid, F	racture, Treatr	nent, Cen	nent Squee	ze, Etc.											
	Depth Interval							Amount and	Type of	Material					
744	0' - 7598		 	21/2009 2		· · · · · · · · · · · · · · · · · · ·									
						w/69,699	gal gal	s 60Q N2	foan	Delta	. 200	frac flo	d car	rying 81,550#	
			sa j	per wt s	Lips.										
28 Product	ıon - Interval A		<u></u>												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gri		Gas	Pı	oductio	n Method			
Produced	Date 06/08/09	Tested 3	Production	on BBL 0.32	MCF 41.6	BBL 4.92	Corr /	API	Gravity				FLOW	ING	
Choke Size	Tbg. Press	Csg. Press	24 Ur	Oil BBL	Gas MCF	Water BBL	Gas (Ratio		Well Sta	itus					
3/8"	Flwg SI 175	1	Hr	2.56			Katio			SHUT I	N	·	-	many parties states and many and many many many	
28a Produc	tion-Interval B											ALL	ricu	TURNESS TON	
Date First Produced	Test Date	Hours Tested	Test Production	on Oil BBL	Gas MCF	Water BBL	Oil Gr	ADY I	Gas Gravity	Pı	roductio	JUN 15 2009		5 2009	
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. (Ratio		Well Sta	tus		FARMHIGTON FIELD OFFICE			
(See instructions	s and spaces for addi	tional data o	n page 2)	·····		WWOU	\mathbf{U}_{α}					7.V			
							6								

201. D 1		1.0											
28b. Production - Interva		Hours	Test	Oil	Oil Gas		Oil	Gas	Production Method				
Produced	duced Date		Tested Production		Oil Gas BBL MCF I		Gravity Corr. API	Gravity	Troduction Welliod				
Choke Size							Gas [.] Oil Ratio	Well Status					
28c Produc	ction-Interval	D	 			l	·						
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL			Oil Gravity Corr API	Gas Gravity	Production Method				
Choke Size			24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
29 Disposi	ition of Gas (Sc	old, used for j	fuel, vented, e	tc)		TO BE	SOLD						
30 Summ	ary of Porous	Zones (Inc	lude Aquifers)	,				31. Format	ion (Log) Markers				
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries									BURRO CANYON SS 7683' MORRISON FM 7716'				
Г		Т	Datta		Descriptions Contacts at				N	Тор			
Form	arion	Тор	Bottom		Descriptions, Contents, etc.				Name -	Meas. Depth			
								OJO ALAM	MOSS	2300'			
7.4.								KIRILANI	SHALE	2418'			
								FRUITLA	ND FORMATION	2831'			
٦,								LOWER FI	RUITLAND COAL	3169'			
								3226'					
								LEWIS SI	HALE	3380'			
								CHACRA S	ss	4161'			
								CLIFFHO	USE SS	4827'			
								MENEFEE		4870'			
1							1	OOKOUT SS	5442'				
								MANCOS S		5810'			
2 ma	A							GALLUP S		6609'			
· · ·				İ				GREENHO		7283'			
								GRANEROS		73421			
32 Addıtı	onal remarks	(include plu	gging procedu	 ıre):				DAKOTA S	55	7382 '			
			05/21/20 06/08/20										
Elec	trical/Mechar	nical Logs (1	ttached by pla)	Geo	logic Repo	ort DST R	eport X Direct	cional Survey				
Sund	dry Notice for	r plugging a	nd cement ver	itication	Core	e Analysis	Other:						
34. I herel	by certify that	the foregoi	ng and attache	d inform	ation is cor	nplete and	correct as deterr	nined from all availa	able records (see attached ins	structions)*			
Name ((please print)	BARBAF	RAJ CONTDE	<u>er</u>				Title REGULAT	ORY CLERK				
Signatu	ire <u>Ba</u>	Mara	AC	ons	<u>les</u>			Date 06/10/2	2009				
			0		·								
-										The state of the s			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.