

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

JUN 22 2009

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078767
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2090' FSL, 790' FEL, NE/4 SE/4, SEC 06, T31N, R05W	8. Well Name and No. ROSA UNIT #241
	9. API Well No. 30-039-24511
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>HOLE IN TBG</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-12-2009

Load out equip, move rig & equip from RU #400 to RU #241. Set surface equip, spot rig, raise derrick & RU, set in & RU air pkg. SICP = 450 psi, SITP = 450 psi, RU line to blow tank, blow well down to tank. ND WH, NU BOPE, pull tbh hanger. Secure well & loc, SIWFN.

06-13-2009

SICP = 760 psi, SITP = 760 psi, blow well down to FB tank. PU 1 jt tbh ck for fill, no fill, TOO H w/ 2-3/8" tbh string, visual inspect tbh while TOO H, found split jt 32 jts down, the rest of the tbh string looked good w/ no excessive wear. Replace bad jt, TIH w/ 2-3/8" prod tbh w/ standing valve in F-nipple, test tbh to 500 psig every 15 stds as TIH, tbh test good. Fish SV w/ overshot on sandline. PU tbh hanger & land tbh, tbh depth remained the same, tbh landed @ 3122', 1.78" ID F-nipple @ 3094'. ND BOPE, NU SR WH. Secure well & equip, SWIFN.

06-14-2009

SICP = 760 psi, SITP = 760 psi, blow well down to FB tank. Test new pump for pump action, test good. PU & RIW as follows- 2" X 1-1/2" X 12 RWAC insert pump w/ 1" X 6' gas anchor, 3 - 3/4" x 1-1/4" sinker bars, 60 - 3/4" Type 54 API Grade D guided rods, 60 - 3/4" Type 54 API Grade D rods 1 - 2' x 3/4" Type 54, API Grade "D" pony rod, 1 - 1-1/4" x 16' polished rod w/ 1-1/2" x 8' liner. Seat pump, load tbh w/ prod wtr, test pump & tbh to 500 psi w/ no leak off, bleed off pressure, stroke pump w/ rig to 500 psi. PU horses head & hang off rod string, space out & put pump on light tag, RD rig & lower derrick, RD all surface equip, tidy up loc & prepare for rig move to the RU #12D.

RCVD JUN 29 '09
OIL CONS DIV

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard
Rachel Lippard

Title Engineering Technician II

Date June 18, 2009

DIST. 3

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 25 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5-7/1

**ROSA UNIT #241
FRUITLAND COAL**

Spud: 07/31/90
Completed: 08/19/90
1st Delivery: 12/03/92
Cavitated: 08/19/90
Re-Cavitated: 06/12/00
Pump Install: 04/17/06

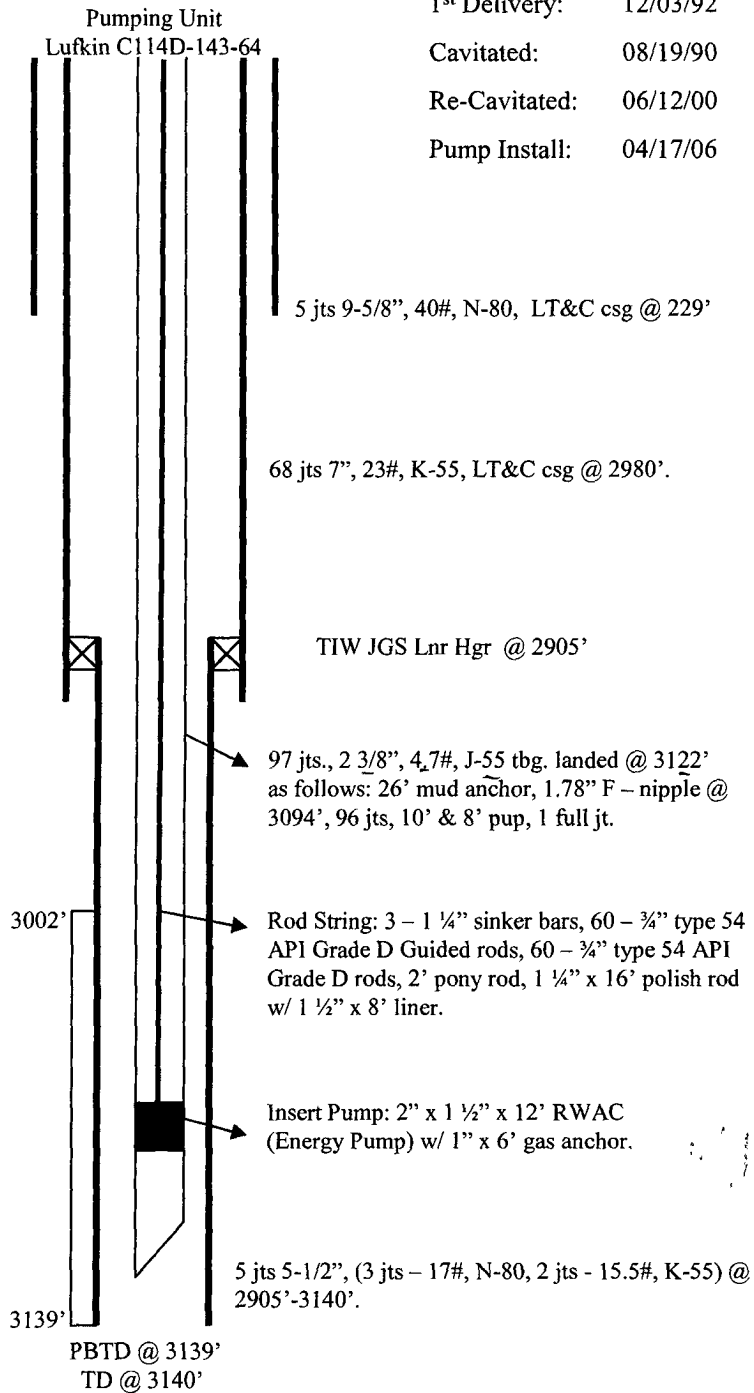
Location:
2090' FSL and 790' FEL
NE/4 SE/4 Sec 06(I), T31N, R05W
Rio Arriba, NM

Elevation: 6333' GL
API # 30-039-24511

Top	Depth
Ojo Alamo	2390'
Kirtland	2490'
Fruitland	2930'

Perforations: Predrilled liner jts 1,2, & 3
interval 3002' - 3139'

Underream 6-1/4"m -9-1/2" from
2990' - 3146'



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 40#	160 sx	189 cu.ft.	Surface
8-3/4"	7", 23#	660 sx	1008 cu.ft.	Surface
6-1/4"	5-1/2", 17#, 15.5#	n/a	n/a	n/a