

RECEIVED

JUN 22 2009

In Lieu of Form 3160 (June 1990)

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT Bureau of Land Management Farmington Field Office

FORM APPROVED Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Form with 11 numbered fields: 5. Lease Designation and Serial No. SF-078767; 6. If Indian, Allottee or Tribe Name; 7. If Unit or CA, Agreement Designation ROSA UNIT; 8. Well Name and No. ROSA UNIT #241; 9. API Well No. 30-039-24511; 10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL; 11. County or Parish, State RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well X Gas Well Other

2. Name of Operator WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2090' FSL, 790' FEL, NE/4 SE/4, SEC 06, T31N, R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes options like Notice of Intent, Subsequent Report, Final Abandonment, Abandonment, Recompletion, Plugging Back, etc.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-12-2009

Load out equip, move rig & equip from RU #400 to RU #241. Set surface equip, spot rig, raise derrick & RU, set in & RU air pkg. SICP = 450 psi, SITP = 450 psi, RU line to blow tank, blow well down to tank. ND WH, NU BOPE, pull tbg hanger. Secure well & loc, SIWFN.

06-13-2009

SICP = 760 psi, SITP = 760 psi, blow well down to FB tank. PU 1 jt tbg ck for fill, no fill, TOO H w/ 2-3/8" tbg string, visual inspect tbg while TOO H, found split jt 32 jts down, the rest of the tbg string looked good w/ no excessive wear. Replace bad jt, TIH w/ 2-3/8" prod tbg w/ standing valve in F-nipple, test tbg to 500 psig every 15 stds as TIH, tbg test good. Fish SV w/ overshot on sandline. PU tbg hanger & land tbg, tbg depth remained the same, tbg landed @ 3122', 1.78" ID F-nipple @ 3094'. ND BOPE, NU SR WH. Secure well & equip, SWIFN.

06-14-2009

SICP = 760 psi, SITP = 760 psi, blow well down to FB tank. Test new pump for pump action, test good. PU & RIW as follows- 2" X 1-1/2" X 12 RWAC insert pump w/ 1" X 6' gas anchor, 3 - 3/4" x 1-1/4" sinker bars, 60 -3/4" Type 54 API Grade D guided rods, 60 -3/4" Type 54 API Grade D rods 1 - 2' x 3/4" Type 54, API Grade "D" pony rod, 1 - 1-1/4" x 16' polished rod w/ 1-1/2" x 8' liner. Seat pump, load tbg w/ prod wtr, test pump & tbg to 500 psi w/ no leak off, bleed off pressure, stroke pump w/ rig to 500 psi. PU horses head & hang off rod string, space out & put pump on light tag, RD rig & lower derrick, RD all surface equip, tidy up loc & prepare for rig move to the RU #12D.

RCVD JUN 29 '09 OIL CONS DIV

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippard

Title Engineering Technician II

Date June 18, 2009

DIST. 3

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date JUN 25 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

NMOCD

Handwritten initials

**ROSA UNIT #241  
FRUITLAND COAL**

Spud: 07/31/90

Completed: 08/19/90

1<sup>st</sup> Delivery: 12/03/92

Cavitated: 08/19/90

Re-Cavitated: 06/12/00

Pump Install: 04/17/06

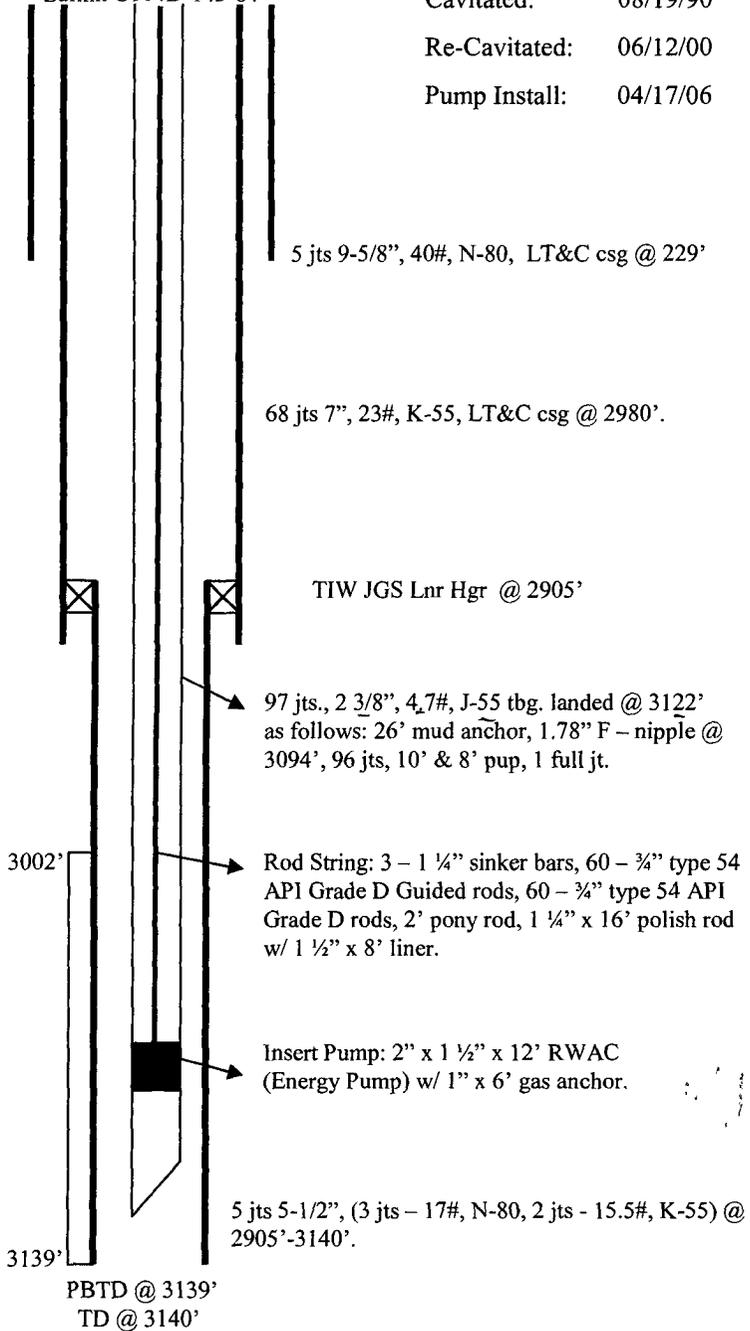
Location:

2090' FSL and 790' FEL  
NE/4 SE/4 Sec 06(I), T31N, R05W  
Rio Arriba, NM

Elevation: 6333' GL  
API # 30-039-24511

Pumping Unit  
Lufkin C114D-143-64

Top	Depth
Ojo Alamo	2390'
Kirtland	2490'
Fruitland	2930'



Perforations: Predrilled liner jts 1,2, & 3 interval 3002' - 3139'

Underream 6-1/4"m -9-1/2" from 2990' - 3146'

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 40#	160 sx	189 cu.ft.	Surface
8-3/4"	7", 23#	660 sx	1008 cu.ft.	Surface
6-1/4"	5-1/2", 17#, 15.5#	n/a	n/a	n/a