

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Amended

Sundry Notices and Reports on Wells

RECEIVED

1. **Type of Well**
GAS

JUN 25 2009

Bureau of Land Management
Farmington Field Office

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit A (NENE), 785' FNL & 900' FEL, Section 22, T27N, R4W, NMPM

5. **Lease Number**
NMSF -080674
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**

8. **San Juan 27-4 Unit Well Name & Number**

9. **San Juan 27-4 Unit 143B API Well No.**

30-039-30327

10. **Field and Pool**
Blanco MV

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JUN 29 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

09/20/08 MIRU BC 4, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 304', D/O cmt and drilled ahead to 4052', circ hole. RIH w/ 100 jnts of 7" 20# J-55csg set @ 4045' w/ DV tool set @ 3512'. RU CMT 09/28/08. Stage 1 Pumped preflush 10 bbl MC, 10 bbl FW. Pumped: Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% Cacl, .25 pps Cello Flake, 5 pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Lead 88sx(134cf-22bbl) Type 3 w/ 1% CACL, .25pps Cello Flake, & .2% FL-52. Dropped plug & displaced w/ 30 bbl H2O, 132 bbl Mud, open DV tool, circ 13 bbl cmt to surface. Stage 2 Preflush 10 bbl MC, 10 bbl FW. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% Cacl, .25 pps Cello Flake, 5 pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Lead ~~447sx(956cf-170bbl)~~ Type 3 w/ 1% CACL, .25pps Cello Flake, & .2% FL-52, 8% Bentonite. Dropped Plug & Displaced w/ 142 bbl H2O, Circ 40 bbl cmt to surface.

09/29/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 6445' TD. TD reached on 10/01/08, circ hole. RIH w/ 207 jnts of 4.5" 11.6# J-55csg set @6430'. RU CMT 10/02/08, Pumped Scavenger 9sx(28cf-5bbl) Prem Lite w/ .25 pps Cello Flake, 6.25 pps LCM-1, 1.1% FL-52, .3% CD-32. Tail 173sx(343cf-61bbl) Prem Lite w/ .3% CD-32, .25pps Cello Flake, 6.25 pps LCM-1 & 1.1% FL-52.. Dropped plug and displaced w/ 102 bbl H2O. ND BOP. RD, released 10/02/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 6/24/09

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 26 2009

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY dy

NMOCD
by 7/1