Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0135 Expires: July 31, 2010	FORM APPROVE	υ
Expires: July 31, 2010	OMB NO. 1004-01	35
	Expires: July 31, 20	1

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Lease Serial No NMNM28277

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ndoned well. Use form 3160-3 (APD) for such proposals	6. If Indian, Allottee or Tribe Name

apandoned well. Use form 3160-3 (APL	o) for such proposals.	•
SUBMIT IN TRIPLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agreement, Name and/or No
I. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other	JUN 2 5 2009	8 Well Name and No. CARRACAS 17B 3
2 Name of Operator Contact ENERGEN RESOURCES CORPORA HOM ill vdonaghe(VICKI DONAGHEVI Land Management @energen.comFarmington Field Office	9. API Well No. 30-039-30467-00-X1
3a. Address 2010 AFTON PLACE FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-325-6800 Fx: 505-326-6112	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4 Location of Well (Footage, Sec., T, R., M., or Survey Description, Sec 17 T32N R4W SESW 802FSL 1853FWL 36.98160 N Lat, 107.28073 W Lon		TI County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/21/09 Spud @ 4:00 am on 06/21/09. Drill 12.25" hole to 237'. Run 5 jts. 9.625" 32.3# H-40 ST&C casing, set @ 235'. RU Halliburton. Cement with 130 sks Class B, 2% CaCl2, 1/4#/sk flocele (152 cu.ft.). Circulate 10 bbls cement to surface. Plug down @ 2:35 pm on 06/21/09. WOC. RD Halliburton. NU BOP. Test BOP to 250 psi, low and 1500 psi, high - 15 minutes each - OK. Test casing to 750 psi - 30 minutes - ok.

RCVD JUN 25 '09 OIL CONS. DIV. DIST. 3

14 Thereby certify	For ENERGEN RESOUR	76 verified by the BLM Well Information System ES CORPORATION, sent to the Farmington ng by TRDY SALYERS on 06/23/2009 (09TLS0002SE)	
Name (Printed/T	Typed) VICKI DONAGHEY	Title REGULATORY ANALYST	
Signature	(Electronic Submission)	Date 06/23/2009	
	THIS SPACE FOR	FEDERAL OR STATE OFFICE USE	
Approved By	CCEPTED	TROY SALYERS Title PETROLEUM ENGINEER Date	06/22/20
certify that the applica	al, it any, are attached Approval of this notice does not ant holds legal or equitable title to those rights in the sul he applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **