

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT JUN 23 2009

RECEIVED

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

1. Type of Well Oil Well Gas Well X Other	5. Lease Designation and Serial No. NMSF-078765
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No PO Box 640 Aztec, NM 87410-0640	7. If Unit or CA, Agreement Designation Rosa Unit
4. Location of Well (Footage, Sec , T., R , M., or Survey Description) 1775' FSL & 605' FWL SEC 10 31N 6W 2300' FNL & 900' FWL	8. Well Name and No. Rosa Unit 075D
	9. API Well No 30-045-34964
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
	11. County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other Surface Casing
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

6/19/09- TD 14 3/4" SURF HOLE @ 328', 0730 HRS  
RAN 7 JTS, 10 3/4", 40.5#, J-55, ST&C, 8rd, CSG SET @ 317'  
INSTALL CMT HEAD, CIRC CASING & RD CASERS, SPOT HOWCO IN & RU ( PUMP TRUCK CHART NOT WORKING )  
PJSM, PRESS TEST 1500#, PUMP 20 Bbl FW Spacer, Pump Single Slurry Cmt Job : 290sx ( 93 Bbl Slurry, 521cuft ) Type III Cmt  
+ 2% Cal-Seal 60 + 1/4# Poly-E-Flake/sk + 0.3% Versaset + 2% Econolite + 6% Salt + 9.41gal FW/sk ( Yield = 1.796cuft/sk,  
Wt = 13.5ppg ) Drop Plug & Displace W/ 27 Bbl FW, Final Press 85#, Bump Plug To 500#, Check Float - Held, Press to 130#  
& Shut In Cmt Head. Circ 50 Bbl ( 156 sx ) Cmt To Pit. Plug Dn @ 1:10pm, 6/19/09. RD & Release HOWCO.

RCVD JUN 29 '09  
OIL CONS. DIV.  
DIST. 3

6/20/09- PJSM, INSTALL TEST PLUG, PRESS TEST BLIND RAMS, CHOKE MANIFOLD VALVES ( OUTSIDE 2" CHOKE MANIFOLD VALVE  
TO BLOW PIT FAILED ) CHANGE VALVE, TEST CHOKE MANIFOLD VALVES, CHOKE LINE VALVES, BLIND RAMS, 250# LOW  
5 MIN, 2000# HIGH 10 MIN. ( 4.50" XH TIW FAILED ) TEST PLUG, TEST PUMP & TEST CHARTS USED.  
(WANDA WEATHERFORD W/ BLM WITNESSED TESTS )  
PRESS TEST PIPE & BLIND RAMS, CHOKE MANIFOLD VALVES, CHOKE & KILL LINE VALVES, 250# LOW-5 MIN EACH, 1500#  
HIGH - 10 MIN EACH OK. TEST PLUG, PUMP & CHARTS USED. PULL TEST PLUG  
TEST BLIND RAMS & SURF CASING @ 1500# FOR 30 MIN, TEST PUMP & CHART USED, TESTED OK  
TIH ( PU KELLY & PRESS TEST KELLY VALVE 250# LOW-5 MIN, 1500# HIGH-10 MIN, TEST PUMP & CHART USED. OK )

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling COM Date 6/23/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date JUN 26 2009  
BY [Signature]  
FARMINGTON FIELD OFFICE

Conditions of approval, if any:

NMOC

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