Form 3160-5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTS

FURM	APP	'KU'	V E

OMB No. 1004-0135

Expires: July 31, 1996

SUNDRY NOTICES AND REPO	drill or to re-enter an 6. If Indian, Allottee, or Tabe Name			
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other Instructions on the reverse side 7. If Unit or CA, Agreement Designation				
1. Type of Well	Northeast Blanco Unit			
Oil Well Sas Well Other	8. Well Name and No.			
2. Name of Operator	NEBU 11A			
Devon Energy Production Co. L.P. Attn: Kenny Rhoades 9. API Well No.				
	Phone No. (include area code) 30-039-27416			
1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Rlanco Messaverde Ras				
980' FSL & 695' FEL SE /4, SE /4, Sec.	Blanco Mesaverde Basin Dakota 11. County or Parish, State			
Latitude Unit P Longitude	Rio Arriba NM			
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent Acidize Dee	epen Production (Start/ Resume) Water Shut-off			
Altering Casing Frac	cture Treat Reclamation Well Integrity			
X Subsequent Report Casing Repair New	v Construction Recomplete X Other			
Change Plans Plug	g and abandon Temporarily Abandon Casing and Cement			
Final Abandonment Notice Convert to Injection Plug	g back Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)				
Drilled 12-1/4" hole to 280'. On 10/12/2003 set 6 jts 9-5/8" 36# H-40 casing at 265'. Cemented with 175 sx (37 bbls) Class "B" cement w/ 2% CaCl and 1/4# Flocele. Circulated 17 bbls to surface. Pressure tested casing to 1500 psi.				
Drilled 8-3/4" hole to 3435'. On 10/15/2003 set 78 jts 7" 23# J-55 casing at 3425'. Cemented w/ 400 sx (103 bbls) 50/50 Poz w/ 2% gel, 0.2% Versaset, 0.1% Diacel LWL, Foamed w/ Nitrogen. Tail w/ 75 sx (19 bbls) 50/50 Poz w/ 2% gel, 0.2% Versaset, 0.1% Diacel LWL w/ no nitrogen Good returns through job, but no cement to surface. Ran Temp survey and found TOC at 600' Pressure test casing to 1500 psi- good test.				
Drilled 6-1/4" hole to 7860'. On 10/25/03 set 173 jts 4-1/2" 11.6# J-55 casing at 7842' with DV tool at 5178'. Cemented 1st stage w/ 300 sx (79 bbls) 50/50 Poz w/ 3% gel, 0.6% Halad 9, 0.2% CFR-3, 5# Gilsonite, 1/4# Flocele Cement 2nd stage w/ 430 sx (113 Bbls) 50/50 Poz w/ 3% gel, 0.6% Halad 9, 0.2% CFR-3, 5# Gilsonite, 1/4# Flocele Ran CBL and found TOC at 3570'. Pressure tested casing to 4500 psi.				
14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)	Title			
Kenny Rhoades	Company Representative			
Signature	Date 10-13			

THIS SPACE FOR FEDERAL OR ST Date Conditions of approval, if any are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease FARMINGTUR FIELD OFFICE which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the Upited States any false, fictitio or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by