

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name H.B. McGRADY A					Well Number #2		API Number 30-045-06402	
UL E	Section 23	Township 27N	Range 12W	Feet From The 1545	North/South Line NORTH	Feet From The 1115	East/West Line WEST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Workover Commenced: 1/1/03	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 1/7/03	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 11/13/03

SUBSCRIBED AND SWORN TO before me this 13TH day of NOVEMBER, 2003.

My Commission expires: 9-1-04

Notary Public Billy C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

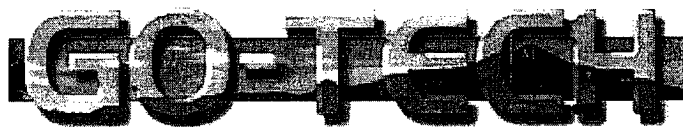
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/7/03.

Signature District Supervisor <u>SS. S</u>	OCD District <u>3</u>	Date <u>12/26/07</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINKS](#) | [CONTACT](#)

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$28.75
Navajo WTXI \$25.50
Henry Hub \$4.73

Updated 11/5/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)
View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: H B MCGRADY A **No.:** 002
Operator: XTO ENERGY, INC. [[NM SLO data](#)]
API: 3004506402 **Township:** 27.0N **Range:** 12W
Section: 23 **Unit:** E
Land Type: F **County:** San Juan **Total Acreage:** 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 2335 (BBLS) **Gas:** 375927 (MCF)
Water: 3958 (BBLS) **Days Produced:** 4437 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	12	372	0	31	12	372
February	0	404	0	0	12	776
March	0	445	0	0	12	1221
April	0	518	0	0	12	1739
May	7	783	0	0	19	2522
June	6	487	0	0	25	3009
July	7	456	0	0	32	3465
August	1	398	0	0	33	3863
September	0	357	0	0	33	4220
October	8	572	0	0	41	4792
November	10	586	0	0	51	5378
December	7	533	0	0	58	5911
Total	58	5911	0	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	621	0	21	58	6532
February	0	869	0	0	58	7401
March	0	591	0	0	58	7992
April	0	385	0	0	58	8377
May	0	588	0	0	58	8965
June	0	423	0	0	58	9388
July	0	299	0	0	58	9687
August	0	311	0	0	58	9998

September	0	407	0	58	10405
October	0	359	0	58	10764
November	0	374	0	58	11138
December	0	381	0	58	11519
Total	0	5608	0	21	

12 mos. prorate
467 mcf

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	919	0	31	58	12438
February	0	1258	31	0	58	13696
March	0	1263	0	0	58	14959
April	0	43	0	0	58	15002
May	0	0	0	0	58	15002
June	0	622	0	0	58	15624
July	0	725	0	0	58	16349
August	0	0	0	0	58	16349
September	0	0	0	0	58	16349
October	0	0	0	0	58	16349
November	0	0	0	0	58	16349
December	0	0	0	0	58	16349
Total	0	4830	31	26		

3 mos. after
855 mcf

XTO ENERGY INC.
MCGRADY HB A #2
Objective: Compressor Install

1/1/03: Built comp pad & set new WH recip comp (VRG 330, 2 stg). Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Built & installed 2"S40 T&C pipe comp scrubber dump line to pit tank . SDFN & holiday.

1/4/03: Ditched in auto cables fr/RTU to comp & sep. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass & circ vlvs. Termin cables in RTU. Inst compl.

1/6/03: PL. 0 , 0 , 19 MCF, FTP 280 psig, SICP 280 psig, , LP 280 psig, SP 0 psig, DP 0 psig, 11 hrs. Comp dwn on high DP.

1/7/03: PL. 0 , 0 , 14 MCF, FTP 295 psig, SICP 295 psig, , LP 280 psig, SP 0 psig, DP 0 psig, 24 hrs. Comp dwn & bypassed. SITP 285 psig, SICP 285 psig. Std new WH recip comp (VRG 330, 2 stg) & RWTP @ 1:00 p.m., 1/7/03.