

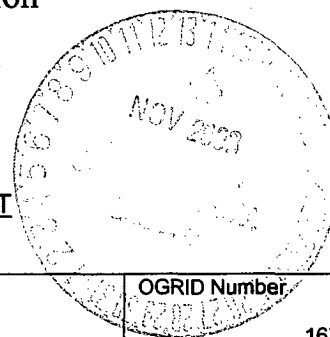
District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

|  |               |                 |              |                       |                           |                      |                            |                    |
|--|---------------|-----------------|--------------|-----------------------|---------------------------|----------------------|----------------------------|--------------------|
| Operator name & address<br>XTO ENERGY INC.<br>2700 FARMINGTON AVE, SUITE K-1<br>FARMINGTON, NM 87401 |               |                 |              |                       |                           |                      | OGRID Number<br>167067     |                    |
| Contact Party<br>DARRIN STEED, REGULATORY SUPERVISOR   |               |                 |              |                       |                           |                      | Phone<br>(505) 324-1090    |                    |
| Property Name<br>ABRAMS GAS COM E  |               |                 |              |                       | Well Number<br>#1         |                      | API Number<br>30-045-07815 |                    |
| UL<br>I  | Section<br>30 | Township<br>29N | Range<br>10W | Feet From The<br>1790 | North/South Line<br>SOUTH | Feet From The<br>890 | East/West Line<br>EAST     | County<br>SAN JUAN |

II. INSTALL COMPRESSOR

|                                     |   |
|-------------------------------------|---|
| Date Workover Commenced:<br>1/17/03 | Previous Producing Pool(s) (Prior to Workover):<br>BASIN DAKOTA |
| Date Workover Completed:<br>1/24/03 |   |

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO )  
County of SAN JUAN ) ss.  
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Darrin Steed* Title REGULATORY SUPERVISOR Date 11/13/03

SUBSCRIBED AND SWORN TO before me this 13<sup>TH</sup> day of NOVEMBER, 2003.

My Commission expires: 9-1-04

Notary Public *Dolly C. Perkins*

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/24/03.

|   |                          |                         |
|---|--------------------------|-------------------------|
| Signature District Supervisor<br><u><i>35</i></u> | OCD District<br><u>3</u> | Date<br><u>12/26/03</u> |
|---|--------------------------|-------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC  
PRRC  
NM-TECH  
NMBGMR



NYMEX LS Crude \$28.75  
Navajo WTXI \$25.50  
Henry Hub \$4.73

Updated 11/5/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

## View Data

In Internet Explorer, right click and select "Save Target As..."  
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: ABRAMS GAS COM E No.: 001  
Operator: XTO ENERGY, INC. [ [NM SLO data](#) ]  
API: 3004507815 Township: 29.0N Range: 10W  
Section: 30 Unit: I  
Land Type: P County: San Juan Total Acreage: 318.8  
Number of Completion with Acreage: 1  
Accumulated:  
Oil: 2830 (BBLS) Gas: 980904 (MCF)  
Water: 956 (BBLS) Days Produced: 4417 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month     | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January   | 0         | 0        | 0           | 0             | 0                | 0               |
| February  | 1         | 817      | 0           | 0             | 1                | 817             |
| March     | 0         | 855      | 0           | 0             | 1                | 1672            |
| April     | 2         | 607      | 0           | 0             | 3                | 2279            |
| May       | 0         | 636      | 0           | 0             | 3                | 2915            |
| June      | 0         | 479      | 0           | 0             | 3                | 3394            |
| July      | 1         | 250      | 0           | 0             | 4                | 3644            |
| August    | 0         | 239      | 0           | 0             | 4                | 3883            |
| September | 0         | 80       | 0           | 0             | 4                | 3963            |
| October   | 0         | 39       | 0           | 0             | 4                | 4002            |
| November  | 0         | 890      | 15          | 0             | 4                | 4892            |
| December  | 0         | 1259     | 0           | 0             | 4                | 6151            |
| Total     | 4         | 6151     | 15          | 0             |                  |                 |

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month    | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January  | 0         | 1179     | 0           | 21            | 4                | 7330            |
| February | 0         | 798      | 0           | 0             | 4                | 8128            |
| March    | 0         | 593      | 80          | 0             | 4                | 8721            |
| April    | 0         | 245      | 0           | 0             | 4                | 8966            |
| May      | 0         | 431      | 0           | 0             | 4                | 9397            |
| June     | 0         | 736      | 0           | 0             | 4                | 10133           |
| July     | 2         | 623      | 0           | 0             | 6                | 10756           |
| August   | 1         | 806      | 0           | 0             | 7                | 11562           |

|           |    |      |  |    |       |
|-----------|----|------|--|----|-------|
| September | 1  | 781  | <i>12 mos. prior</i><br><i>689 mcf</i> | 8  | 12343 |
| October   | 4  | 396  |  | 12 | 12739 |
| November  | 11 | 325  |  | 23 | 13064 |
| December  | 12 | 1253 |  | 35 | 14317 |
| Total     | 31 | 8166 | 80                                     | 21 |       |

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month     | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January   | 18        | 2537     | 0           | 28            | 53               | 16854           |
| February  | 0         | 1784     | 0           | 0             | 53               | 18638           |
| March     | 0         | 2884     | 80          | 0             | 53               | 21522           |
| April     | 1         | 2926     | 0           | 0             | 54               | 24448           |
| May       | 0         | 0        | 0           | 0             | 54               | 24448           |
| June      | 0         | 2462     | 0           | 0             | 54               | 26910           |
| July      | 0         | 2223     | 0           | 0             | 54               | 29133           |
| August    | 0         | 0        | 0           | 0             | 54               | 29133           |
| September | 0         | 0        | 0           | 0             | 54               | 29133           |
| October   | 0         | 0        | 0           | 0             | 54               | 29133           |
| November  | 0         | 0        | 0           | 0             | 54               | 29133           |
| December  | 0         | 0        | 0           | 0             | 54               | 29133           |
| Total     | 19        | 14816    | 80          | 22            |                  |                 |

*Handwritten notes:*  
 → 2537  
 3 mos. after  
 2531 mcf

XTO ENERGY INC.  
ABRAMS GAS COM E #1  
Objective: Compressor Install

1/17/03: Built comp pad & set WH recip comp (330, 3 stg) fr/side of loc. Inst 2" S40 T&C pipe suc & disch pipe fr/comp manifold to sep comp manifold. Inst & conn comp by-pass w/2" mtr vlv & 2" S40 T&C pipe comp scrubber dump line to pit tnk. Ditched in welded 2" S40 FB pipe circ line fr/comp disch to WH manifold. SDFN.

1/18/03: SDWO comp sound wall inst.

1/21/0: Install & conn comp suc/disch press xmtrs, run status/kill switches, by-pass & circ vlvs to existing auto cables. Termin cables in RTU. SDWO comp sound wall inst.

1/22/03: Inst new 4 sided (6 -12' x 8' top panels & 6- 4' x 12' bottom panels) sound walls w/45° top kickers & 2- 4'x 6' swing doors w/2-6'x 8' top panels above doors. SDFN.

1/23/03: Could not start comp due to EPFS line freeze. SDWO EPFS.

1/24/03: SITP 220 psig, SICP 220 psig. Std WH recip comp (330, 3 stg) & RWTP @ 9:30 a.m., 1/24/03.