

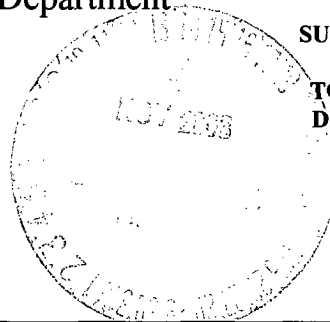
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name CHAVEZ GAS COM C					Well Number #1R		API Number 30-045-23162	
UL J	Section 23	Township 29N	Range 10W	Feet From The 1590	North/South Line SOUTH	Feet From The 1590	East/West Line EAST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Workover Commenced: 1/15/03	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 1/18/03	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 11/13/03

SUBSCRIBED AND SWORN TO before me this 13TH day of NOVEMBER, 2003.

Notary Public Kelly C. Perkins

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

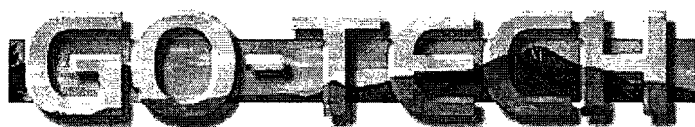
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/18/03.

Signature District Supervisor <u>SSS</u>	OCD District <u>3</u>	Date <u>12/26/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINKS](#) | [CONTACT](#)

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$28.75
Navajo WTXI \$25.50
Henry Hub \$4.73

Updated 11/5/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)
View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: CHAVEZ GAS COM C **No.:** 001R
Operator: XTO ENERGY, INC. [[NM SLO data](#)]
API: 3004523162 **Township:** 29.0N **Range:** 10W
Section: 23 **Unit:** J
Land Type: P **County:** San Juan **Total Acreage:** 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 2048 (BBLS) **Gas:** 399368 (MCF)
Water: 1279 (BBLS) **Days Produced:** 3574 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	682	0	22	0	682
February	0	719	0	0	0	1401
March	20	769	0	0	20	2170
April	6	802	0	0	26	2972
May	4	908	0	0	30	3880
June	4	749	0	0	34	4629
July	9	910	0	0	43	5539
August	5	899	0	0	48	6438
September	5	827	0	0	53	7265
October	7	745	0	0	60	8010
November	7	1036	0	0	67	9046
December	8	1033	0	0	75	10079
Total	75	10079	0	22		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	4	1136	0	31	79	11215
February	7	569	0	0	86	11784
March	18	665	0	0	104	12449
April	18	511	0	0	122	12960
May	15	704	80	0	137	13664
June	8	568	80	0	145	14232
July	10	680	0	0	155	14912
August	8	592	0	0	163	15504

September	8	598	0	171	16102
October	10	641	0	181	16743
November	11	372	0	192	17115
December	4	611	80	196	17726
Total	121	7647	240	31	

12 mos. prior
63 net

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2061	0	26	196	19787
February	0	1661	0	0	196	21448
March	13	2367	0	0	209	23815
April	17	2134	0	0	226	25949
May	0	0	0	0	226	25949
June	0	1566	0	0	226	27515
July	0	868	0	0	226	28383
August	0	0	0	0	226	28383
September	0	0	0	0	226	28383
October	0	0	0	0	226	28383
November	0	0	0	0	226	28383
December	0	0	0	0	226	28383
Total	30	10657	0	25		

8 mos. after
2054 net

XTO ENERGY INC.
CHAVEZ GAS COM C #1R
Objective: Compressor Install

1/15/03: Built comp pad & set new WH recip comp (330, 2 stg) fr/side of loc. Built & inst 2" S40 T&C pipe comp suc & disch lines fr/comp to sep comp manifold. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tnk & 2-3/8" tbg circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

1/16/03: Inst new 4 sided (6 -12' x 8' top panels & 6- 4' x 12' bottom panels) sound walls w/45° top kickers & 2- 4'x 6' swing doors w/2-6'x 8' top panels above doors fr/XTO stock. Ditched in auto cables fr/RTU to comp & sep. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass & circ vlvs. Termin cables in RTU. Remount pit tnk float switch. SDFN.

1/18/03: SITP 296 psig, SICP 296 psig. Std new WH recip comp (330, 2 stg) @12:00 p.m., 1/18/03.