

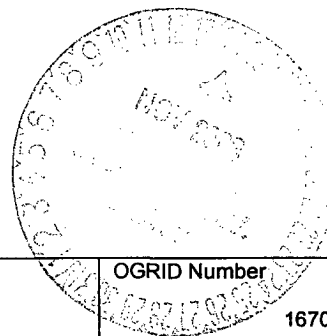
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name DAVIS GAS COM F					Well Number #1E	API Number 30-045-24084		
UL H	Section 27	Township 29N	Range 11W	Feet From The 1490	North/South Line NORTH	Feet From The 1110	East/West Line EAST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Workover Commenced: 1/1/03	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA / OTERO CHACRA
Date Workover Completed: 1/8/03	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 11/13/03

SUBSCRIBED AND SWORN TO before me this 13TH day of NOVEMBER, 2003.

My Commission expires: 9-1-04

Notary Public Willy C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/8/03.

Signature District Supervisor <u>35.8</u>	OCD District <u>3</u>	Date <u>12/26/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$28.75
Navajo WTXI \$25.50
Henry Hub \$4.73

Updated 11/5/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: DAVIS GAS COM F **No.:** 001E
Operator: XTO ENERGY, INC. [[NM SLO data](#)]
API: 3004524084 **Township:** 29.0N **Range:** 11W
Section: 27 **Unit:** H
Land Type: P **County:** San Juan **Total Acreage:** 480
Number of Completion with Acreage: 2
Accumulated:
Oil: 3322 (BBLS) **Gas:** 993871 (MCF)
Water: 2152 (BBLS) **Days Produced:** 5398 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	12	2345	64	31	12	2345
February	11	1974	80	0	23	4319
March	8	2195	0	0	31	6514
April	22	2049	0	0	53	8563
May	16	2010	0	0	69	10573
June	11	1692	0	0	80	12265
July	10	2070	0	0	90	14335
August	11	2017	0	0	101	16352
September	15	1830	0	0	116	18182
October	15	2044	0	0	131	20226
November	15	1973	0	0	146	22199
December	15	2104	0	0	161	24303
Total	161	24303	144	31		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	586	16	31	161	24889
February	0	494	0	0	161	25383
March	0	549	0	0	161	25932
April	0	513	0	0	161	26445
May	0	503	0	0	161	26948
June	0	423	0	0	161	27371
July	0	517	0	0	161	27888
August	0	505	0	0	161	28393
September	0	457	0	0	161	28850

October	0	511	0	0	161	29361
November	0	493	0	0	161	29854
December	0	526	0	0	161	30380
Total	0	6077	16	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	12	1954	0	30	173	32334
February	12	1780	0	0	185	34114
March	13	1899	64	0	198	36013
April	16	1704	0	0	214	37717
May	17	1878	64	0	231	39595
June	10	1719	0	0	241	41314
July	17	1816	0	0	258	43130
August	10	1484	64	0	268	44614
September	6	1279	0	0	274	45893
October	10	1654	0	0	284	47547
November	16	1679	0	0	300	49226
December	17	1701	64	0	317	50927
Total	156	20547	256	30		

*12 mos. prior
1712 mcf*

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	488	0	30	317	51415
February	0	445	0	0	317	51860
March	0	475	16	0	317	52335
April	0	426	0	0	317	52761
May	0	470	16	0	317	53231
June	0	431	0	0	317	53662
July	0	453	0	0	317	54115
August	0	372	16	0	317	54487
September	0	320	0	0	317	54807
October	0	413	0	0	317	55220
November	0	420	0	0	317	55640
December	0	426	16	0	317	56066
Total	0	5139	64	30		

*12 mos. prior
428 mcf*

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	5	3585	128	31	322	59651
February	0	3145	64	0	322	62796
March	8	3269	12	0	330	66065
April	19	2310	0	0	349	68375
May	0	0	0	0	349	68375
June	4	2823	0	0	353	71198
July	3	2781	128	0	356	73979
August	0	0	0	0	356	73979
September	0	0	0	0	356	73979
October	0	0	0	0	356	73979

*2908 mcf
3 mos. after*

November	0	0	0	0	356	73979
December	0	0	0	0	356	73979
Total	39	17913	332	31		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	897	32	31	356	74876
February	0	787	16	0	356	75663
March	0	818	3	0	356	76481
April	0	578	0	0	356	77059
May	0	0	0	0	356	77059
June	0	707	0	0	356	77766
July	0	696	32	0	356	78462
August	0	0	0	0	356	78462
September	0	0	0	0	356	78462
October	0	0	0	0	356	78462
November	0	0	0	0	356	78462
December	0	0	0	0	356	78462
Total	0	4483	83	31		

Handwritten notes:
 → 897
 }
 3 mos. after
 728 days

XTO ENERGY INC.
DAVIS GAS COM F #1E
Objective: Compressor Install

1/1/03: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Inst 2" S40 T&C pipe comp scrubber dump line to pit tank & 2-3/8" tbg circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

1/5/03: Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass & circ vlvs to existing auto cables. Move WH press xmtrs to WH fr/sep. Termin cables in RTU.

1/8/03: FTP 158 psig, SICP 228 psig. Chg'd WH flw to comp suc & std new WH recip comp (330, 2 stg) @ 10:30 a.m., 1/8/03.