District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

<u>District IV</u> - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-1Revised 06/95

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and Well							1 / CS3				
Operator name & address							Yet.	OGRID Number			
XTO ENERGY INC.								167067			
		STON AVE		K-1		187087					
		, NM 8740)1					Sold 1 1 10	1074(7)	<u> </u>	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR (505) 324-1090											
									Well Number API Number		
	PER GAS	COM			#1E		30-0	0-045-24162			
UL	Section	Township	Range	Feet From	North/South Line		rom The	East/We		County	
J	15	29N	11W	1620	SOUTH	14	150	EAS	T	SAN JUAN	
L	II INSTALL COMPRESSOR										
II. INSTALL COMPRESSOR Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):											
1/30/0		illillericeu.	FIGNIOUS	Toducing Fool(s) (Filor to vvoikover).						
	orkover Co	mpleted:	BASIN	DAKOTA							
2/4/03		•	OTER	O CHACRA							
111.	Attach	a descripti	on of the	Workover Proc	edures performe	ed to ir	crease pro	oduction	•		
IV.										ior to the workover and at	
	least th	ree month	s of prod	uction following	the workover re	flecting	g a positive	e produc	tion inc	rease.	
_V	AFFID										
	State o	f NEW N	IEXICO)					,		
) ss.					•		
Ì		of SAN J)							
	_DAR	RIN STEE			, being first duly						
	1.				epresentative of						
	2. I have made, or caused to be made, a diligent search of the production records reasonably available for this										
	_	Well.									
	3.					the da	ita used to	prepare	the pro	oduction curve and/or table	
		for this W	ell are co	mplete and acc	curate.						
0:	(1)	016	Vas A	gar lyn s	Till. DEO		>D\/	-D. //OOF			
Signat	ure <u>W</u>	aucu,	<u> wood</u>		Title REG	ULAT	DRY SUPE	RVISOR	<u> </u>	ate <u>11/13/03</u>	
CLIDE	CDIDED	ANT CHIC) NONETO 6	afara ma thia	13 [™] day	of I	NOVE N DE	-D -	A	2002	
3063		HIND SAKE		erore me mis _	<u>13</u> day	OI	NOVERIBE	- 	/\-		
	- 10		1				. // [.//	// a	(C)	1 . •	
	**	T p	25. 25.17		Notary P	ublia	עמגאנא.	K4/ (*	Y	* Para	
My Co	mmieein	n evnirbe:	9-1-04		INOLAL Y P	ublic_	900	7			
My Commission expires: 9-1-04											
FOR OIL CONSERVATION DIVISION USE ONLY:											
VI. CERTIFICATION OF APPROVAL:											
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the											
Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the											
Secretary of the Taxetion and Revenue Department of this Approval and certifies that this Well Workover Project was											
completed on 7/9,03.											
C1	n District O				7.000.5						
Signatu	re District S	upervisor	7	(フ	OCD Distr	rict		Date			
			, -)	ソー (- '	>		+ $ t$	2/7	6/07	
											

DME | PETROLEUM DATA | NEWS | MARKETPLACE | SOETWARE | SPONSORS | LINKS | CONT

PTTC PRRC NM-TECH NMBGMR



NYMEX LS Crude

Navajo WTXI

Henry Hub

\$28,75 \$25,50 \$4,73

Updated 11/5/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: COOPER GAS COM No.: 001E
Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004524162 Township: 29.0N Range: 11W

Section: 15 Unit: J

Land Type: P County: San Juan Total Acreage: 480

Number of Completion with Acreage: 2

Accumulated:

Oil: 8472 (BBLS) Gas: 2007725 (MCF)

Water: 5472 (BBLS) Days Produced: 4439 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	75	5427	0	31	75	5427
February	0	4501	0	0	75	9928
March	6	5086	0	0	81	15014
April	33	4476	0	0	114	19490
May	21	4427	0	0	135	23917
June	29	3913	0	0	164	27830
July	20	4572	0	0	184	32402
August	26	4441	0	0	210	36843
September	23	4275	0	0	233	41118
October	29	4381	0	0	262	45499
November	5	4279	0	0	267	49778
December	58	4494	0	0	325	54272
Total	325	54272	0	31		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum, Gas(MCF)
January	0	291	120	24	325	54563
February	0	345	0	0	325	54908
March	0	489	150	0	325	55397
April	0	635	0	0	325	56032
May	0	519	0	0	325	56551
June	0	434	0	0	325	56985
July	0	400	0	0	325	57385
August	0	379	80	0	325	57764
September	0	499	0	0	325	58263

October	0	622	80	0	325	58885
November	0	655	0	0	325	59540
December	0	614	0	0	325	60154
Total	0	5882	430	24		
Year: 2002 Pool Name: I	BASIN DAKC	OTA (PRORAT	ΓED GAS)			
Month	Oil(BBLS)	Gaş(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	24	4396	0	31	349	64550
February	20	3897	0	0	369	68447
March	25	3962	0	gref	394	72409
April	16	3772	0	0	410	76181
May	20	3970	0	Ons pro	430	80151
June	20	3270	0 17 1	My b	450	83421
July	23	4012	0 1/2	a wed	473	87433
August	14	3786	0 289	7 ~ 8	487	91219
September	27	4184	5°	0	514	95403
October	19	3770	0	0	533	99173
November	24	3741	0	0	557	102914
	2 4 25			0	582	106943
December		4029	0	-	562	106943
Total	257	46789	0	31	\	02 27
Pool Name:	OTERO CHA	CRA (GAS)			>4	3P3 met
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum.Oil(BBLS)	Accum. Gas(MCF)
January	0	583	80	29	582	107526
February	0	451	0	0	582	107977
March	0	539	0	0 (582	108516
April	0	605	65	0	√5 82	109121
May	0	550	0		582	109671
June	0	478	0 17	how.	582	110149
July	0	462			582	110611
-	0	392	0,103	pros. pri	502	111003
August	_		° 483		502	
September	0	379	0 70	0	582/	111382
October	0	552	0	0	582	111934
November	0	467	0	0	582	112401
December	0	343	0	0	582	112744
Total	0	5801	145	29		
Year: 2003 Pool Name: I	BASIN DAKC	OTA (PRORA	TED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accuma. ON BBLS)	Accum. Gas(MCF)
January	15 ->	2201_	0	27	597	114945
February	17	6865		s. ap	614	712481047
March	15	5994	0 3 hu	04)	629	27804
April	14	5151	3601905	Junit 1	643	132955
May	0		0	0 /	643	122055
June		4939	0	0	,	137004
	5		•	0	648	143540
July	0	5625	0	0	648	143519
August	0	0	0	0	648	143519
September	0	0	0	0	648	143519
October	0	0	0	0	648	143519
					}	

ONGARD Data -	Download C	CSV			7	\	Page . 1
	November	0	0	0	0	648	143519
	December	0	0	0	0	6 ∮ 8	143519
	Total	66	30775	30	27		
	Pool Name:	OTERO CHA	CRA (GAS)		/	/	
	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
	January	0 ->	279	0	31 01	648	143798
	February	0	152	0 2 h	31 of ourse of the state of th	648	143950
	March	0	130	0 3.7	pel 1	648	144080
	April	0	70	70	10° 1	648	144150
	May	0	0	0	0 /	648	144150
	June	0	128	80	0 /	648	144278
	July	0	54	0	0 ′	648	144332
	August	0	0	0	0	648	144332
	September	0	0	0	0	648	144332
	October	0	0	0	0	648	144332
	November	0	0	0	0	648	144332
	December	0	0	0	0	648	144332
	Total	0	813	150	31		

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC. COOPER GAS COM #1E

Objective: Compressor Install

1/30/03: Built comp pad & set new WH recip comp (330, 2stg). Chg'd WH flw to HLP sep low press side & inst press control vlv. Inst comp suc control manifold. Inst & conn welded 2" S40 T&C pipe suc line fr/HLP sep low press side to comp suc & 2" T&C S40 FB pipe disch line to HLP sep high press side as trap sep. Inst 2" S40 T&C pipe comp by-pass w/mtr vlv & comp scrubber dump line to pit tnk. SDFN. (Dual DK/CH. Comp on DK side only.)

1/31/0: Ditched in auto cables fr/RTU to comp, sep, & WH. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv, circ vlv & WH press xmtrs. Termin cables in RTU. SDWO sound wall inst.

2/1/03: Inst new 4 sided (6 - 12' x 8' top panels & 6 - 4' x 12' btm panels) sound walls w/45° top kickers & 2 - 4' x 6' swing doors w/2 - 6' x 8' top panels above doors.

2/4/03: FTP 166 psig, SICP 0 psig (pkr). Chg'd WH flw to comp suc & std new WH recip comp (330, 2 stg) @ 3:10 p.m., 2/4/03 (Dual DK/CH. Comp on DK side only).