

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC  
PRRC  
NM-TECH  
NMBGMR



NYMEX LS Crude \$29.75  
Navajo WTXI \$25.50  
Henry Hub \$4.73  
Updated 11/5/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

### View Data

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**Well:** COOPER GAS COM **No.:** 001E  
**Operator:** XTO ENERGY, INC. [ [NM SLO data](#) ]  
**API:** 3004524162 **Township:** 29.0N **Range:** 11W  
**Section:** 15 **Unit:** J  
**Land Type:** P **County:** San Juan **Total Acreage:** 480  
**Number of Completion with Acreage:** 2  
**Accumulated:**  
**Oil:** 8472 (BBLS) **Gas:** 2007725 (MCF)  
**Water:** 5472 (BBLS) **Days Produced:** 4439 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	75	5427	0	31	75	5427
February	0	4501	0	0	75	9928
March	6	5086	0	0	81	15014
April	33	4476	0	0	114	19490
May	21	4427	0	0	135	23917
June	29	3913	0	0	164	27830
July	20	4572	0	0	184	32402
August	26	4441	0	0	210	36843
September	23	4275	0	0	233	41118
October	29	4381	0	0	262	45499
November	5	4279	0	0	267	49778
December	58	4494	0	0	325	54272
Total	325	54272	0	31		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	291	120	24	325	54563
February	0	345	0	0	325	54908
March	0	489	150	0	325	55397
April	0	635	0	0	325	56032
May	0	519	0	0	325	56551
June	0	434	0	0	325	56985
July	0	400	0	0	325	57385
August	0	379	80	0	325	57764
September	0	499	0	0	325	58263

October	0	622	80	0	325	58885
November	0	655	0	0	325	59540
December	0	614	0	0	325	60154
Total	0	5882	430	24		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	24	4396	0	31	349	64550
February	20	3897	0	0	369	68447
March	25	3962	0	0	394	72409
April	16	3772	0	0	410	76181
May	20	3970	0	0	430	80151
June	20	3270	0	0	450	83421
July	23	4012	0	0	473	87433
August	14	3786	0	0	487	91219
September	27	4184	0	0	514	95403
October	19	3770	0	0	533	99173
November	24	3741	0	0	557	102914
December	25	4029	0	0	582	106943
Total	257	46789	0	31		

12 mos prior  
3899 mcf

4383 mcf

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	583	80	29	582	107526
February	0	451	0	0	582	107977
March	0	539	0	0	582	108516
April	0	605	65	0	582	109121
May	0	550	0	0	582	109671
June	0	478	0	0	582	110149
July	0	462	0	0	582	110611
August	0	392	0	0	582	111003
September	0	379	0	0	582	111382
October	0	552	0	0	582	111934
November	0	467	0	0	582	112401
December	0	343	0	0	582	112744
Total	0	5801	145	29		

12 mos prior  
483 mcf

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	15	2201	0	27	597	114945
February	17	6865	0	0	614	121810
March	15	5994	0	0	629	127804
April	14	5151	30	0	643	132955
May	0	0	0	0	643	132955
June	5	4939	0	0	648	137894
July	0	5625	0	0	648	143519
August	0	0	0	0	648	143519
September	0	0	0	0	648	143519
October	0	0	0	0	648	143519

3 mos. after  
6003 mcf

3 mos. after  
6121 mcf

November	0	0	0	0	648	143519
December	0	0	0	0	648	143519
Total	66	30775	30	27		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	279	0	31	648	143798
February	0	152	0	0	648	143950
March	0	130	0	0	648	144080
April	0	70	70	0	648	144150
May	0	0	0	0	648	144150
June	0	128	80	0	648	144278
July	0	54	0	0	648	144332
August	0	0	0	0	648	144332
September	0	0	0	0	648	144332
October	0	0	0	0	648	144332
November	0	0	0	0	648	144332
December	0	0	0	0	648	144332
Total	0	813	150	31		

*Handwritten notes:*  
 → 279  
 } 3 hrs. after  
 117 mcf

XTO ENERGY INC.  
COOPER GAS COM #1E  
Objective: Compressor Install

1/30/03: Built comp pad & set new WH recip comp (330, 2stg). Chg'd WH flw to HLP sep low press side & inst press control vlv. Inst comp suc control manifold. Inst & conn welded 2" S40 T&C pipe suc line fr/HLP sep low press side to comp suc & 2" T&C S40 FB pipe disch line to HLP sep high press side as trap sep. Inst 2" S40 T&C pipe comp by-pass w/mtr vlv & comp scrubber dump line to pit tnk. SDFN. (Dual DK/CH. Comp on DK side only.)

1/31/0: Ditched in auto cables fr/RTU to comp, sep, & WH. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv, circ vlv & WH press xmtrs. Termin cables in RTU. SDWO sound wall inst.

2/1/03: Inst new 4 sided (6 - 12' x 8' top panels & 6 - 4' x 12' btm panels) sound walls w/45° top kickers & 2 - 4' x 6' swing doors w/2 - 6' x 8' top panels above doors.

2/4/03: FTP 166 psig, SICP 0 psig (pkr). Chg'd WH flw to comp suc & std new WH recip comp (330, 2 stg) @ 3:10 p.m., 2/4/03 (Dual DK/CH. Comp on DK side only).