

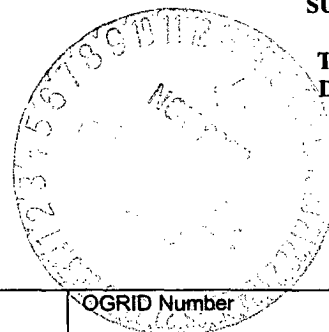
District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name GERK GAS COM B					Well Number #1M		API Number 30-045-24953	
UL N	Section 19	Township 29N	Range 09W	Feet From The 160	North/South Line SOUTH	Feet From The 790	East/West Line WEST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Workover Commenced: 1/21/03	Previous Producing Pool(s) (Prior to Workover):  BASIN DAKOTA
Date Workover Completed: 1/23/03	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO )  
County of SAN JUAN ) ss.  
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 11/13/03

SUBSCRIBED AND SWORN TO before me this 13<sup>TH</sup> day of NOVEMBER, 2003.

Notary Public Kelly C. Perkins

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/23/03.

Signature District Supervisor <u>353</u>	OCD District <u>3</u>	Date <u>12/26/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINKS](#) | [CONTACT](#)

PTTC  
PRRC  
NM-TECH  
NMBGMR



[NYMEX LS Crude](#) \$28.75  
[Navajo WTXI](#) \$25.50  
[Henry Hub](#) \$4.73

Updated 11/5/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)
**View Data**

In Internet Explorer, right click and select "Save Target As..."  
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

**Well:** GERK GAS COM B **No.:** 001M  
**Operator:** XTO ENERGY, INC. [ [NM SLO data](#) ]  
**API:** 3004524953 **Township:** 29.0N **Range:** 09W  
**Section:** 19 **Unit:** N  
**Land Type:** P **County:** San Juan **Total Acreage:** 815.12  
**Number of Completion with Acreage:** 2  
**Accumulated:**  
**Oil:** 1997 (BBLS) **Gas:** 533848 (MCF)  
**Water:** 7189 (BBLS) **Days Produced:** 3457 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	700	0	31	0	700
February	0	545	0	0	0	1245
March	0	620	0	0	0	1865
April	0	715	0	0	0	2580
May	0	773	0	0	0	3353
June	0	753	0	0	0	4106
July	0	744	0	0	0	4850
August	0	334	0	0	0	5184
September	0	784	160	0	0	5968
October	0	1108	214	0	0	7076
November	0	772	0	0	0	7848
December	0	907	0	0	0	8755
Total	0	8755	374	31		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	345	0	31	0	9100
February	0	450	0	0	0	9550
March	0	377	0	0	0	9927
April	0	336	0	0	0	10263
May	0	316	0	0	0	10579
June	0	310	0	0	0	10889
July	0	310	0	0	0	11199
August	0	14	80	0	0	11213
September	15	1494	0	0	15	12707

October	0	2389	0	0	15	15096
November	0	2022	60	0	15	17118
December	0	2102	40	0	15	19220
Total	15	10465	180	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	724	0	30	15	19944
February	0	690	0	0	15	20634
March	0	1244	0	0	15	21878
April	0	1169	0	0	15	23047
May	0	1170	0	0	15	24217
June	0	812	0	0	15	25029
July	0	416	80	0	15	25445
August	3	620	6	0	18	26065
September	0	768	0	0	18	26833
October	0	808	80	0	18	27641
November	0	599	40	0	18	28240
December	0	493	0	0	18	28733
Total	3	9513	206	30		

*12 mos. prior  
793 mcf*

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	3	1715	0	27	21	30448
February	0	2042	0	0	21	32490
March	0	1969	80	0	21	34459
April	2	1884	65	0	23	36343
May	0	1797	70	0	23	38140
June	0	1344	0	0	23	39484
July	0	1984	0	0	23	41468
August	0	1757	6	0	23	43225
September	0	1644	0	0	23	44869
October	6	1627	80	0	29	46496
November	5	1325	40	0	34	47821
December	8	1500	0	0	42	49321
Total	24	20588	341	27		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1883	60	0	42	51204
February	121	2017	0	0	163	53221
March	0	1364	40	31	163	54585
April	0	428	30	0	163	55013
May	0	0	0	0	163	55013
June	0	654	0	0	163	55667
July	0	676	0	0	163	56343
August	0	0	0	0	163	56343
September	0	0	0	0	163	56343
October	0	0	0	0	163	56343

*→ 3 mos. after  
1270 mcf*

November	0	0	0	0	163	56343
December	0	0	0	0	163	56343
Total	121	7022	130	31		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	5	588	0	15	168	56931
February	3	880	0	0	171	57811
March	5	816	40	0	176	58627
April	6	2879	30	0	182	61506
May	0	0	0	0	182	61506
June	0	2040	0	0	182	63546
July	0	1960	80	0	182	65506
August	0	0	0	0	182	65506
September	0	0	0	0	182	65506
October	0	0	0	0	182	65506
November	0	0	0	0	182	65506
December	0	0	0	0	182	65506
Total	19	9163	150	15		

Page last updated 07/22/2003. Webmaster [gotech@prrc.nmt.edu](mailto:gotech@prrc.nmt.edu)

XTO ENERGY INC.  
GERK GAS COM B #1M  
Objective: Compressor Install

1/21/03: Built comp pad & set new WH recip comp (330, 2 stg). Inst comp suc control manifold. Built & inst 2" S40 T&C pipe suc & disch lines fr/comp to sep comp manifold. Built & inst comp by-pass w/2" mtr vlv. SDFN. (Dual DK/MV well. Comp set on DK side.)

1/22/03: Dug out 120 bbl pit tnk. Dug pit deeper & inst wooden cellar. Set pit tnk in cellar. Built pit tnk fence. Inst comp scrubber dump line to pit tnk. SDFN. (Dual DK/MV well. Comp set on DK side.)

1/23/03: Ditched in auto cables fr/RTU to comp. Inst & conn comp suc/disch press xmtrs, run status/kill switches & by-pass vlv. Termin cables in RTUSITP 198 psig, SICP pkr (dual w/MV). Std new WH recip comp (330, 2 stg) & RWTP @ 6:10 p.m., 1/23/03.