

**SUBMIT ORIGINAL  
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TO APPROPRIATE  
DISTRICT OFFICE**

# APPLICATION FOR WELL WORKOVER PROJECT

## 1. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name JF DAY E					Well Number #1E		API Number 30-045-25615	
UL E	Section 17	Township 28N	Range 10W	Feet From The 1690	North/South Line NORTH	Feet From The 980	East/West Line WEST	County SAN JUAN

## II. INSTALL COMPRESSOR

Date Workover Commenced: 1/16/03	Previous Producing Pool(s) (Prior to Workover):  BASIN DAKOTA
Date Workover Completed: 1/18/03	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:


State of NEW MEXICO )  
 ) ss.  
County of SAN JUAN )  
DARRIN STEED, being first duly sworn, upon oath states:  
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 11/13/03  
SUBSCRIBED AND SWORN TO before me this 13<sup>TH</sup> day of NOVEMBER, 2003.  
Notary Public Kelly C. Perkins  
My Commission expires: 9-1-04

**FOR OIL CONSERVATION DIVISION USE ONLY:**

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/18/05.

Signature District Supervisor	OCD District	Date
	3	12/26/07

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINKS](#) | [CONTACT](#)

PTTC  
PRRC  
NM-TECH  
NMBGMR



NYMEX LS Crude \$28.75  
Navajo WTXI \$25.50  
Henry Hub \$4.73

Updated 11/5/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)
**View Data**

In Internet Explorer, right click and select "Save Target As..."  
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: J F DAY E No.: 001E  
Operator: XTO ENERGY, INC. [ [NM SLO data](#) ]  
API: 3004525615 Township: 28.0N Range: 10W  
Section: 17 Unit: E  
Land Type: F County: San Juan Total Acreage: 320  
Number of Completion with Acreage: 1  
Accumulated:  
Oil: 3134 (BBLS) Gas: 347679 (MCF)  
Water: 1006 (BBLS) Days Produced: 1420 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	8	1050	0	31	8	1050
February	10	1131	0	0	18	2181
March	15	1201	0	0	33	3382
April	11	1155	0	0	44	4537
May	8	1050	0	0	52	5587
June	9	1086	0	0	61	6673
July	0	1172	0	0	61	7845
August	7	1103	0	0	68	8948
September	8	1150	0	0	76	10098
October	8	1180	0	0	84	11278
November	2	1055	0	0	86	12333
December	6	1276	0	0	92	13609
Total	92	13609	0	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	20	726	0	31	112	14335
February	3	968	0	0	115	15303
March	9	1124	0	0	124	16427
April	10	943	0	0	134	17370
May	10	1095	0	0	144	18465
June	5	715	0	0	149	19180
July	10	962	0	0	159	20142
August	5	514	0	0	164	20656

September	3	631	0	0	167	21287
October	4	742	0	0	171	22029
November	3	493	0	0	174	22522
December	5	724	0	0	179	23246
Total	87	9637	0	31		

*12 mos prior*  
*803 mcf*

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	12	1111	0	0	191	24357
February	10	1626	0	0	201	25983
March	30	1631	47	0	231	27614
April	11	1484	0	0	242	29098
May	0	0	0	0	242	29098
June	26	1586	80	0	268	30684
July	5	1429	0	0	273	32113
August	0	0	0	0	273	32113
September	0	0	0	0	273	32113
October	0	0	0	0	273	32113
November	0	0	0	0	273	32113
December	0	0	0	0	273	32113
Total	94	8867	127	31		

*3 mos. after*  
*1580 mcf*

XTO ENERGY INC.  
DAY JF E #1E  
Objective: Compressor Install

1/16/03: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe suc & disch lines fr/comp to sep comp manifold. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2-3/8" tbg circ line w/auto mtr fr/comp disch to WH manifold. SDFN.

1/18/03: Ditched in auto cables fr/RTU to comp & sep. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv & circ vlv. Termin cables in RTU. SITP 158 psig, SICP 188 psig. Std new WH recip comp (330, 2 stg) & RWTP @ 3:30 p.m., 1/18/03.