

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

LEASE DESIGNATION AND SERIAL NO.

SF-078214

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF WELL		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input checked="" type="checkbox"/>	
2. NAME OF OPERATOR										8. FARM OR LEASE NAME, WELL NO.	
Calpine Natural Gas Company, L.P.										TIGER #11	
3. ADDRESS AND TELEPHONE NO.										9. API WELL NO.	
1200 17th St. Suite 770, Denver Colorado 80202 720-359-9144										30-045-29927	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*										10. FIELD AND POOL OR WILDCAT	
At Surface 1755' FSL & 1030 FWL										Basin Fruitland Coal	
At top prod. Interval reported below Same										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth Same										Sec. 27-T30N-R13W	
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH		13. STATE	
								San Juan		NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*				19. ELEV. CASINGHEAD	
05/11/99		05/14/99		06/10/99		5577' GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		23. ROTARY TOOLS		CABLE TOOLS	
1650' MD		1589' MD				----->		0 - TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE	
FRUITLAND COALS 1444 - 1460										NO	
Upper FRUITLAND COALS 1384 - 1392										NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED	
Dual Induction - GR - Density										NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55 ST&C	23	123'	8 3/4"	65 sx Class B	none
4 1/2" J-55 ST&C	10.5	1644'	6 1/4"	95 sx Class B tailed w/ 80 sx C	none
					none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	1461'	none
					2-3/8"	1482'	none

31. PERFORMANCE RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1444' - 1460'	.34"	64		1444 - 1460	Fraced w/ 90,000# 20/40 sand
1384' - 1392'	.36"	36		1384 - 1392	Fraced w/ 5000# of 40/70 sand and 35,000# of 20/40 sand

33.*		PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)						PRODUCING	
11/18/2003		PUMPING							
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	ACCEPTED FOR RECORD			
11/18/2003	24			0	13	20			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL. (OIL GRAVITY, API CORR.)				
3	22		0	13	DEC 09 2003				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
SOLD									
35. LIST OF ATTACHMENTS									
FARMINGTON FIELD OFFICE Paul Thompson									

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul Thompson TITLE Director of Operations DATE 11/26/2003

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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