

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SUBMITTED  
DUPLICATE

JUN (See other instructions on  
reverse side) 2009

FORM APPROVED  
OMB NO 1004-0137  
Expires: February 28, 1995

Bureau of Land Management  
FARMINGTON Field Office

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL	<input type="checkbox"/> OIL WELL	<input checked="" type="checkbox"/> GAS WELL	<input type="checkbox"/> DRY	<input type="checkbox"/> OTHER
b. TYPE OF COMPLETION	<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER			
2. NAME OF OPERATOR	WILLIAMS PRODUCTION COMPANY			
3. ADDRESS AND TELEPHONE NO	P O. Box 640, Aztec, NM 87410 (505) 634-4208			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*	At Surface 1115' FNL & 1745' FWL, sec 17, T31N, R5W At top production interval reported below 1676' FNL & 2222' FEL, sec 17, T31N, R5W At total depth Same			
15 DATE SPUDDED 10-2-08	16 DATE T D REACHED 10-25-08	17 DATE COMPLETED (READY TO PRODUCE) 6-19-09	18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6208' GR	19 ELEVATION CASINGHEAD RCVD JUN 25 '09
20 TOTAL DEPTH, MD & TVD 8323' MD / 7970' TVD	21 PLUG BACK T D, MD & TVD 8240' MD / 7878' TVD	22 IF MULTICOMP, HOW MANY 3 *	23 INTERVALS DRILLED BY	ROTARY TOOLS CABLE TOOLS OIL CONS. DIV.
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Mancos: 7140' - 7525' MD * Mesaverde to be completed at later date				25. WAS DIRECTIONAL SURVEY MADE YES DIST 3
26 TYPE ELECTRIC AND OTHER LOGS RUN Aray Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron and CBL				27 WAS WELL CORED No

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4", K-55	40.5#	326'	14-3/4"	250 SX - SURFACE	
7-5/8", K-55	26.4#	3931'	9-7/8"	750 SX - SURFACE	
5-1/2", N-80	17.0#	8314'	6-3/4"	195 SX - 6750' (CBL)	

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/5", 4 7#, J-55, EUE 8rd	7563'	none

31 PERFORATION RECORD (Interval, size, and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
Mancos 2nd: 7140' - 7280' Total of 30, 0 34" holes	Faced with 5140# 100 mesh followed with 201,100# 40/70 ottawa sand		
Mancos 1st: 7355' - 7525' Total of 39, 0 34" holes	Faced with 5000# 100 mesh BASF followed with 188,200# 40/70 mesh BASF		

33 PRODUCTION							
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	WELL STATUS (PRODUCING OR SI) SI - waiting on tie-in					
DATE OF TEST 6-18-09	TESTED 1 hr	CHOKE SIZE 16/64"	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 0	CASING PRESSURE 347#.	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF 596 mcf/d ✓	WATER - BBL	OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM NSL-5701-A

36 I hereby certify that the foregoing and attached information is complete and correct as determined by me.

SIGNED

*Correy Higgins*

NMOCD

3-09

ACCEPTED FOR RECORD

JUN 24 2009

FARMINGTON FIELD OFFICE  
BY T. SANDS

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						PICTURED CLIFFS	3431'	3085'
						LEWIS	3730'	3379'
						CLIFFHOUSE	5611'	5260'
						MENEFEE	5656'	5305'
						POINT LOOKOUT	5886'	5535'
						MANCOS	6334'	5983'
						DAKOTA	8115'	7762'