

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

JUN 26 2009

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
USA SF-079049-C
6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 28-6 Unit 205N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30565

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit D (NW/NW), 975' FNL & 335' FWL, Section 9, T27N, R6W, NMPM

11. Basin DK/Blanco MV
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

RCVD JUL 1 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 6/26/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUN 26 2009

NMOCD

B 7/2

FARMINGTON FIELD OFFICE
BY clp

PC

San Juan 28-6 Unit 205N
API # 30-039-30565
Basin DK/Blanco MV
Burlington Resources Oil & Gas Company LP

- 04/07/2009** RU BlueJet W/L. RIH w/ gauge ring & tag @ 7329'. Run GR/CCL/CBL logs. TOC @ 2508' RD wireline 04/07/2009.
- 04/28/2009** Install Frac valve, PT csg to 4100#/30 minutes – Good Test.
- 04/29/2009** RU Basin W/L to perf Dakota w/.34" diam –2 SPF @ 7238', 7242', 7248', 7252', 7256', 7260', 7264', 7272', 7276', 7280', 7288', 7292', 7300', 7304', 7308', 7312', 7316', =34 holes. 1 SPF @ 7130', 7132', 7134', 7136', 7138', 7140', 7142', 7144', 7146', 7148', 7150', 7152', 7154', 7156', 7158', 7160', 7164', 7166', 7168', 7170', 7172', 7174', 7182', 7184', 7190', 7195', 7212', 7222', 7224', = 29 holes. Dakota Total Holes = 63. Acidize w/ 10bbl, 15% HCL. Frac w/99,330gals Slickwater w/40,457lbs of 20/40 Arizona Sand, Set 4 ½" CBP @ 5510'.
Perf Point Lookout w/.34" diam. -1SPF @ 4872', 4885', 4897', 4912', 4916', 4952', 5013', 5024', 5094', 5104', 5108', 5112', 5116', 5120', 5126', 5166', 5172', 5176', 5202', 5208', 5222', 5226', 5279', 5287', 5298' =25 holes. Acidize w/ 10bbl, 15% HCL. Frac w/46,662gals 60Q N2 Slick, w/101,149lbs of Arizona Sand. N2: 1,028,000 SCF. Set 4 ½" CFP 4840'.
Perf Cliffhouse w/.34" diam-1SPF @ 4460', 4484', 4532', 4538', 4542', 4546', 4550', 4564', 4568', 4572', 4576', 4584', 4588', 4592', 4598', 4618', 4622', 4626', 4630', 4634', 4640', 4644', 4650', 4654', 4658', 4662', 4666', 4718', 4792' = 29 holes. Acidize w/ 5bbl, 15% HCL. Frac w/45,570gals, of 60Q N2 Slickfoam. w/93,282lbs of 20/40 Arizona Sand, N2: 1,088,000SCF.
- 04/30/2009** Start Flow back
- 05/04/2009** RIH w/4 ½" CBP set @ 4350'. RD Flow back & Frac Equip.
- 05/15/2009** MIRU AWS 449, NUBOP, PT BOP, ok. RIH w/ 3 7/8" MILL, tag CBP @ 4350'. M/O CFP @ 4840'.
- 05/29/2009** Flow Test Mesa Verde Formation. CO & M/O CFP @ 5510'.
- 06/02/2009** CO to PBTD @ 7366'.
- 06/04/2009** Run spinner on Dakota Formation
- 06/05/2009** RIH w/231jnts, 2 3/8" tbg, 4.7#, J-55 & set @ 7248'w/ FN right below. RD&RR