

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30597
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well Number 22M
9. OGRID Number 217817
10. Pool name or Wildcat Basin DK/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289 Farmington, NM 87499-4289	
4. Well Location Unit Letter B : 475' feet from the North line and 1385' feet from the East line Section 17 Township 30N Range 5W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6311' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	RCVD JUL 2 '09
DOWNHOLE COMMINGLE ☐			OIL CONS. DIV.
OTHER: ☐		OTHER: ☒ Completion Detail	DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Spud Date: **02/24/2009**

Rig Release Date: **03/16/2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 06/28/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Felix G. Ruiz TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 02 2009
Conditions of Approval (if any):

by

pc

San Juan 30-5 Unit 22M
API# 30-039-30597
ConocoPhillips
Basin Dakota/Blanco Mesa Verde

04/02/2009 MIRU Basin W/L. Run 3.75 gauge ring to 7822'. Run GR/CCL/CBL from 7822' to Surface. TOC 2510'. PBTD 7842'. RD Basin W/L.

04/14/2009 PT csg to 6600#/30 minutes – Good Test.

RU Basin W/L to perf DK .34 diam 2 SPF 7697', 7699', 7701', 7703', 7705', 7707', 7709', 7711', 7713', 7715', 7717', 7719', 7721', 7745', 7747', 7749', 7751', 7753', 7755', 7759', 7761', 7767', 7769', 7775', 7777', 7779', 7783', 7785', 7787', 7789', 7811', 7813', 7815' = 66 holes

04/15/2009 RU Schlumberger to frac DK (7697' – 7815') Acidize w/20 bbls of 15% HCL acid. Frac w/97,000 gals of Slickwater w/39,500# 20/40 Brady Sand.

RU Weatherford RIH w/ CBP & set @ 5990'.

RU Basin W/L to perf LMF/PTL .34 diam 1 SPF 5421', 5426', 5448', 5457', 5472', 5493', 5497', 5509', 5515', 5520', 5524', 5526', 5538', 5546', 5580', 5599', 5625', 5648', 5661', 5676', 5680', 5692', 5710', 5731', 5741', 5755', 5767', 5781', 5788', 5877' = 30 holes.

RU Schlumberger to frac LMF/PTL (5421' – 5877') Acidize w/10 bbls 15% HCL acid. Frac w/109,800 gals 60 Q Foam w/99,300# 20/40 Brady Sand. Total N2 1,177,900 SCF.

RU Weatherford RIH w/CFP & set @ 5350'.

RU Basin W/L to perf Cliffhouse/UMF .34 diam 1 SPF 4956', 4965', 4974', 4986', 4997', 5009', 5016', 5022', 5040', 5050', 5056', 5068', 5078', 5100', 5106', 5129', 5144', 5156', 5172', 5181', 5190', 5212', 5228', 5235', 5241', 5280', 5293', 5305', 5314', 5320' = 30 holes.

RU Schlumberger to frac Cliffhouse/UMF (4956' – 5320') Acidize w/10 bbls 15% HCL acid. Frac w/111,600 gals 60 Q Foam w/99,400# 20/40 Brady Sand. Total N2 1,151,600 SCF.

RU Weatherford RIH w/CFP & set @ 4860'.

RU Basin W/L to perf Lewis .39 diam 1 SPF 4378', 4389', 4398', 4406', 4412', 4424', 4431', 4446', 4456', 4462', 4470', 4531', 4541', 4548', 4556', 4565', 4585', 4590', 4607', 4613', 4627', 4636', 4640', 4664', 4695', 4714', 4741', 4776', 4805', 4827' = 30 holes.

RU Schlumberger to frac Lewis (4378' – 4827') Acidize w/35 bbls 2% KCL Water. Frac w/101,300 gals 75 Q 20# Linear Gel Foam w/102,740# 20/40 Brady Sand. Total N2 1,489,200 SCF.

04/16/2009 – 04/17/2009 Flow Back Well.

04/21/2009 RIH w/CBP & set @ 4286'.

06/03/2009 – 06/04/2009 MIRU Key 11 ND WH NU BOP – Test BOP – Good Test. RIH w/Mill & M/O CBP @ 4286'. M/O CFP @ 4860'.

06/05/2009 RIH w/Mill. M/O CFP @ 5350'.

06/08/2009 Flow Back Well.

06/09/2009 Flow Test MY. RIH w/Mill. M/O CBP @ 5990'.

06/10/2009 – 06/16/2009 C/O fill to PBTD @ 7842'. Flow Back Well.

06/17/2009 Test DK w/Spinner. RIH w/249 jts 2 3/8" 4.7# J-55 tbg & landed @ 7601'. ND BOP NU WH RD RR @ 17:00hrs on 06/17/2009.

PC