

in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 23 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surf: Unit N (SESW), 1160' FSL & 2440' FWL, Sec. 4, T27N, R6W, NMPM

5. Lease Number
SF - 079049 - B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 167N
9. API Well No.
30-039-30603
10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

X Other - Completion Report

13. Describe Proposed or Completed Operations

SEE ATTACHED

RCVD JUL 1 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 06/17/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUN 26 2009

FARMINGTON FIELD OFFICE
BY: [Signature]

NMOCD

8 7/2

03/25/2009 MIRU Basin W/L. Run 3.75 gauge ring to 7364'. Run GR/CCL/CBL from 7363' to surface. TOC 2010'. PBT 7370'. RD Basin W/L.

04/14/2009 PT csg to 4100#/30 minutes – Good Test.

04/24/2009 RU Basin W/L to perf DK .34 diam – 1 SPF 7152', 7154', 7156', 7160', 7162', 7164', 7166', 7168', 7170', 7172', 7174', 7176', 7182', 7184', 7186', 7188', 7190', 7194', 7196', 7198', 7210', 7232' = 22 holes. 2 SPF 7258', 7264', 7267', 7270', 7273', 7276', 7280', 7296', 7298', 7304', 7307', 7310', 7318', 7324', 7330', 7336', 7344', 7356', 7360' = 38 holes. Total Holes 60.

RU BJ Services to frac (7152' – 7360') Acidize w/10 bbls 15% HCL acid. Frac w/111,846 gals Slick water Pad w/ 40,395# 20/40 Arizona Sand.

RU Basin W/L RIH w/CBP & set @ 5700'.

RU Basin W/L to perf PTL/LMF .34 diam – 1 SPF 4897', 4924', 4928', 4932', 4952', 4954', 4958', 5056', 5060', 5062', 5066', 5120', 5122', 5164', 5170', 5174', 5200', 5202', 5294', 5206', 5208', 5210', 5230', 5236', 5472', = 28 holes.

RU BL Services to frac (4897' – 5472') Acidize w/10 bbls 15% HCL & 10 bbls Slick Foam Pad acid. Frac w/48,258 gals 60Q N2 slick foam w/99,288# 20/40 Arizona Sand. Total N2 1,014,000 SCF.

RU Basin W/L RIH w/ CFP & set @ 4860'.

RU Basin W/L to perf UMF/Cliffhouse .34 diam 1 SPF 4572', 4576', 4580', 4588', 4592', 4606', 4612', 4616', 4620', 4632', 4636', 4640', 4644', 4648', 4652', 4660', 4671', 4674', 4678', 4688', 4692', 4696', 4702', 4736', 4835' = 25 holes.

04/28/2009 RIH w/CBP & set @ 4450'.

05/15/2009 MIRU DWS 26 (Gas Recovery Completion System) ND WH NU BOP – Test BOP – Good Test.

05/18/2009 RIH w/Mill/ M/O CBP & 4450'.

05/19/2009 RIH w/Mill. M/O CFP @ 4860'. RIH & set CBP @ 4862'.

05/20/2009 RU BJ Services Load holed w/2% KCL water (4572' – 4835') Acidize w/500 gals 15% HCL acid across perfs. Set Packer @ 4035'. PT csg to 500#. Hold w/acidize. PT 5100#/30 minutes – Good Test. Break down perfs. Establish injection. Pumped 30 bbls 2% KCL water flush. Release packer.

05/22/2009 MIRU BJ Service to frac (4572' – 4835') Acidize w/10 bbls 60% Slick Foam Pad acid, Frac w/47,460 gals 60Q N2 Slick Foam w/107,646# 20/40 Arizona Sand. Total N2 1,075,000 SCF. Flow Back Well.

05/23/2009 – 05/26/2009 Flow Back Well.

05/27/2009 RIH w/Mill. M/O CBP @ 4862'.

05/28/2009 MV - Sell Date **05/28/2009**. (Gas Recovery Completion System).

05/29/2009 – 05/31/2009 Flow Back Well.

06/01/2009 Flow test MV – M/O CBP @ 5700'. **MV/DK Sell Date 06/01/2009** (Gas Recovery Completion System)

06/02/2009 - 06/02/2009 C/O fill to PBT @ 7370'.

06/08/2009 Flow Test DK w/Spinner. RIH w/235 jts 2 3/8" 4.7# J-55 tbg & landed @ 7309'. ND BOP NU WH. RD RR @ 06:00 hrs on 06/08/2009.