Form	31	60-5
		2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

-5.	Lease Serial	No.
	NMNM16	

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	1
abandoned well. Use form 3160-3 (APD) for such proposals	s.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, A	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or C.	A/Agreement, Name and/or No.	
1. Type of Well			8. Well Name a		
Oil Well Gas Well Oth					
Name of Operator MERRION OIL & GAS CORP	Contact: E-Mail: pthompsor	PHILANA P THOMPSON n@merrion.bz		o. 9837-00-S1	
3a. Address 610 REILLY AVE FARMINGTON, NM 87401-26	634 [.]	3b. Phone No. (include area of Ph: 505-324-5336 Fx: 505-324-5350	code) 10. Field and I WAW	Pool, or Exploratory	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)	11. County or	Parish, and State	
Sec 36 T27N R13W SENW 14	150FNL 1850FWL		SAN JUA	N COUNTY, NM	
12. CHECK APPE	COPRIATE BOX(ES) TO) INDICATE NATURE C	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		ТҮР	E OF ACTION		
N. C. C.	☐ Acidize	Deepen	Production (Start/Resu	me) Water Shut-Off	
Notice of Intent ■ Notice of Intent	☐ Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	New Construction		Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	_	J	
_	Convert to Injection	Plug Back	☐ Water Disposal		
Please see attached documer	Tior TA procedures	•	RCVE	JUN 25 '09	
				CONS. DIV. DIST. 3	
	5 7-1-2010				
14. I hereby certify that the foregoing is Cor	# Electronic Submission # For MERRION	71272 verified by the BLM V OIL & GAS CORP, sent to t essing by STEVE MASON of	Well Information System he Farmington on 06/24/2009 (09SXM0121SE)		
Namc (Printed/Typed) PHILANA	PTHOMPSON	Title REC	BULATORY COMPLIANCE S	PEC	
Signature (Electronic S	ubmission)	Date 06/2	23/2009		
	THIS SPACE FO	OR FEDERAL OR STA	TE OFFICE USE		
Approved By STEPHEN MASON			DLEUM ENGINEER	Date 06/24/202	
Conditions of approval, if any, are attached extify that the applicant holds legal or equivalent would entitle the applicant to condu-	itable title to those rights in the	not warrant or subject lease Office Farn	nington		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				nent or agency of the United	

Send Email

From:

smason@blm.gov

To:

pthompson@merrion.bz

CC:

Subject:

Well HANSON 33

Message:

The sundry for Temporary Abandonment you submitted has been approved by the BLM. Your original EC transmission was assigned ID 71272. Please be sure to open and save all attachments to this message, since they contain important information.

....om

The well will be evaluated for one year (until 7/1/10). The well will then be returned to production, recompleted as approved or plugged and abandoned.

Attachments:

EC71272.pdf

Approved By:

STEPHEN MASON

PETROLEUM ENGINEER

Status:

Queued to Send 2009-06-24 07:05:53



TEMPORARY ABANDON PROCEDURE

	Well	Information	
Well:	Hanson#33	SDIE	Pictured Cliffs
Location	1450' (fnl & 1850' (iwl Sec 36, T27N, R13W	Elevations:	.597/11 GL
	San Juan Co., New Mexico	Depths:	137/11PBTID
APIE		Date:	June 9, 2009
	4-1/2' 10.5# U55 LTC Production csg @ 1491' See schematic for tbg, detail.	Engineer:	J. Ryan Davis (505.215.3292)
Perforation		(1136), 1145), 1162) 3-39, 1 spf, (approx.	11173', 1180', 1187', 1197', 19 holes (otal)
Additional Perforations			
Perforation	S. S		

Version 1 – Procedure subject to change based on changing well conditions.

Project Scope

Due to current economic conditions the above mentioned well is to be temporarily abandoned.

Prepare Well for TA

- 1. MIRU
- 2. Blow dn csg and tbg if pressure present
- 3. ND wellhead and NU BOP
- 4. TOOH w/ 1239' of 2-3/8" tbg (38 jts)
- 5. Round trip csg scrapper
- 6. Contact OCD and BLM to witness test and arrange for chart recorder.

Set BP and Pressure Test

- 7. RU wireline and RIH w/ CIBP and set @ 1050' KB
- 8. RIH w/ approx 32 jts of tbg (store as much in well as possible)
- 9. ND BOP and NU wellhead
- 10. Pickle the csg w/ conditioned, non-corrosive fluid
- 11. Pressure test csg to 500 psi for 30 min. Use 1000# max spring and 24 hr chart
- 12. Conduct bradenhead test
- 13. Haul excess tbg to yard (MT Required JRD)
- 14. RDMOL
- Follow up to ensure all necessary paper work has been completed and submitted (ie. Sundry notice, MT, BH Test, etc..)

Ryan Davis Page 1 of 3



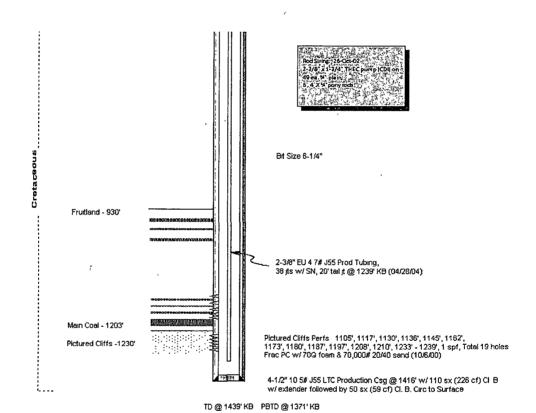
TEMPORARY ABANDON PROCEDURE

Merrion Oil & Gas Corporation Wellbore Schematic

Hanson No. 33

Current Wellbare Configuration

Location: 1450' fnl & 1850' fwl (se nw) Sec 36, T27N, R13W,NMPM San Juan County, New Mexico Elevation: 5971' GL 5976' RKB





TEMPORARY ABANDON PROCEDURE

Merrion Oil & Gas Corporation Wellbore Schematic

Hanson No. 33

Proposed TA Wellbore Configuration

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Location: 1450' fnl & 1850' fwl (se nw) Sec 36, T27N, R13W,NMPM San Juan County, New Mexico

