

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

JUN 22 2009

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NM-03189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
COX CANYON UNIT #204

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-32125

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1920' FSL, 1950' FWL, NE/4 SW/4, SEC 21, T32N, R11W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other P&A

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD JUN 25 '09
OIL CONS. DIV.
DIST. 3

PLEASE SEE ATTACHED FOR PLUG AND ABANDONMENT SUMMARY OF WORK COMPLETED: 5/21/09

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert
Rachel Lippert

Title Engineering Technician II

Date June 18, 2009

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 23 2009

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7/1

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Williams Production Company

Cox Canyon Unit #204

May 26, 2009

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1920' FSL & 1950' FWL, Section 21, T-32-N, R-11-W

Lease Number: NM-03189

San Juan County, NM

API #30-045-32125

Plug & Abandonment Report

Plugging Summary:

- 5/18/09 MOL and RU. LO/TO location with Williams pumper. Check well pressures: tubing and casing 220 PSI; bradenhead 0 PSI. Partially ND wellhead. Blow well down. Kill well with 30 bbls of water. ND wellhead. Remove tubing master valve. Install A-Plus spacer spool. NU BOP, test. TOH and tally 115 joints 2.375" EUE tubing, F nipple and muleshoe. SI well. SDFD.
- 5/19/09 Open well; no pressure. RIH with 4.5" gauge ring to 3071'. Unable to work gauge ring down. RIH with 4.5" casing scraper to 3610'. Did not feel any obstruction. Pump 30 bbls of water down casing. TOH with tubing and LD casing scraper. RIH with casing cutter and jet cut casing at 3500'. Pressure test bradenhead to 300 PSI for 5 minutes. RIH with retrieving tool. Tag TOL. Screw into TOL. PU to 30,000# to free casing. POH with tubing. LD retrieving tool and liner. PU 4.5" elevators and slips. LD BJ tongs and PU Peckomatic tongs. Change out pipe rams to 4.5" and test. TOH and LD 12 joints 4.5" casing and 1 - 29' cut off piece. Change out tongs. SI well. SDFD.
- 5/20/09 Open well, no pressure. PU 7" casing scraper and 6.25" bit. RIH with tubing and BHA; tag 4.5" casing stub at 3500'. TOH and LD BHA. TIH with 7" DHS cement retainer and set at 3490'. Pressure test tubing to 1000 PSI, held OK. Sting out of CR. Circulate well clean with 160 bbls of water. Pressure test 7" casing to 800 PSI, held OK. Sting into CR. Establish rate 2.5 bpm at 200 PSI.
- Plug #1** with CR at 3490', mix and pump 141 sxs Class B cement (166.38 cf); squeeze 50 sxs below CR to fill Fruitland Coal open hole interval and cover the 7" casing shoe with 4.5" casing stub; sting out of CR and leave 91 sxs inside casing above CR to cover the Pictured Cliffs and Fruitland tops.
- PUH to 1886'. Load casing with 4 bbls of water.
- Plug #2** spot 34 sxs Class B cement (40.12 cf) inside casing from 1886' up to 1710' to cover the Kirtland top.
- PUH to 585'. Load casing with 4 bbls of water.
- Plug #3** spot 29 sxs Class B cement (34.22 cf) inside casing from 617' up to 466' to cover the Nacimiento top.
- PUH to 390'. Load casing with 1-1/2 bbls of water.
- Plug #4** spot 81 sxs Class B cement (95.58 cf) inside casing from 390' to surface to cover the surface casing shoe, circulate good cement out the casing valve.
- TOH and LD all tubing. SI well. SDFD.
- 5/21/09 Tag TOC down 10' in 7" casing. RD the rig floor. ND BOP. Issue Hot Work Permit. Monitor atmosphere around well. Dig out and cut off wellhead.
- Mix 16 sxs Class B cement and install P&A marker.
- RD rig and equipment. MOL. Rode rig and equipment to A-Plus Yard.

Oscar Torres, NM BLM representative, was on location.