Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SF - 080472

SUNDR	Y NOTICES	AND	REPORTS	ON	WE	rrsun	Ï	(%)	200
D	h:- 4 4								

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for	r such proposals ind M	anagement	
SUBMIT IN TRIPLICA	7. If Unit or CA/Agreement, Name and/or No Cullins Feredal			
Type of Well Oil Well X Gas Well Other	8. Well Name and No.			
2. Name of Operator	Cullins Federal			
Energen Resources Corporation				9. API Well No.
3a. Address	27407	3b. Phone No. (include ar	,	30-039-24045
2010 Afton Place, Farmington, NM & Location of Well (Footage, Sec., T., R., M., or Survey)		(505) 325-680	<u>U</u>	10. Field and Pool, or Exploratory Area West Lindrith Gallup/ Dakota
2150' FNL 2150' FEL, Sec. 4, T. 24N			South Blanco PC (160 NW/+	
2130 THE 2130 TEE, Sec. 4, 7, 246	t, IX. ON, INDITE			11. County or Parish, State
				Rio ArribaNM
12. CHECK APPROPRIAT	E BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPO	
TYPE OF SUBMISSION		TY		
Notice of Intent	Acidize	Deepen T	_	(Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	[V] po
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarii Water Disp	y Abandon DHC PC & WLGD
following completion of the involved operations. It testing has been completed. Final Abandonment It determined that the final site is ready for final inspection of the involved operations. Energen Resources downhole comming following manner: 5/11/2009 - TIH w/ 5-1/2" RBP set 5/13/2009 - Pictured Cliff perfor 5/14/2009 - Frac'ed the PC with a BASF. 5/21/2009 - TIH w/ 253 joints of Recommended allocation - Subtract Rates reported to NMOCD- Aztec for	Notices shall be filed on ection.) Ingled the South E C @ 4030'. Pressurations 3464'-348 In total of 72,399 2-7/8" tbg. EOT	ly after all requirements, in Blanco PC and the lure test to 1000ps: 86' w/ 4SPF for a 5 gals of Liner Ge @ 7883'. SN @ 7855 pwing 60 days of st	west Lindrit i. Test Good total of 44 l Frac Fluid 2'. TAC @ 67	on, have been completed, and the operator has the Gallup - Dakota in the I. TOOH w/ tbg. holes. I and 805.4 sacks of 20/40
14. I hereby certify that the foregoing is true and correct Name (<i>PrintedTyped</i>)	<i>\</i>			
Martin Cabrera	<u> </u>		ct Engineer	ASSESSES ESO BISSO
Signature Madfal		Date 6-16-09		ASCEPTED FOR RECOR
	S SPACE FOR FED	ERAL OR STATE OF	-ICE USE	
Approved by		Title	·	Date ON THE DOMESTICS
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		fy that Office		127.