

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 01 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit B (NW/NE), 110' FNL & 1700' FEL, Section 9, T27N, R4W, NMPM
BHL: Unit A (NENE), 514' FNL & 456' FEL, Section 9, T27N, R4W, NMPM

5. Lease Number
USA-SF-080668
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit 139N
9. API Well No.
30-039-30438
10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report	
☒ Subsequent Report	☐ Recompletion	☐ New Construction			
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing			
	☐ Casing Repair	☐ Water Shut off			
	☐ Altering Casing	☐ Conversion to Injection			

13. Describe Proposed or Completed Operations

See attached for details of completion

RCVD JUL 7 '09
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 7/1/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 06 2009

FARMINGTON FIELD OFFICE

NMOCD

80

San Juan 27-4 Unit 139N
API # 30-039-30438
Basin DK/Blanco MV
Burlington Resources Oil & Gas Company LP

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Farmington Field Office

- 08/22/2008** RU BlueJet W/L. RIH w/ gauge ring & tag @ 8629'. Run GR/CCL/CBL logs. TOC @ 2300' RD wireline 08/22/2008.
- 05/09/2009** Install Frac valve, PT csg to 4100#/30 minutes – Good Test.
- 05/11/2009** RU BlueJet W/L to perf Dakota w/.34" diam -1 SPF @ 8514', 8516', 8518', 8522', 8524', 8526', 8528', 8532', 8534', 8536', 8538', 8540', 8543', 8545', 8553', 8555', 8557', 8565', 8567', 8569' = 20 holes. Lower Dakota – 2SPF @ 8578', 8580', 8582', 8584', 8586', 8588', 8590', 8592', 8594', 8596', 8601', 8603', 8605', 8607', 8609' = 30 holes. Total DK Holes = 50.
- 5/12/2009** Acidize DK (8514' – 8609') w/ 10bbbls, 15% HCL. Frac w/90,250gals of Slickwater w/40,460lbs of 20/40 Arizona Sand, Set 4 1/2" CBP @ 6900'.
Perf Lower Menefee Zone w/.34" diam.-1SPF @ 6302', 6383', 6388', 6392', 6397', 6419 and Point Lookout Zone @ 6445', 6450', 6460', 6468', 6473', 6480', 6484', 6494', 6510', 6514', 6533', 6548', 6555', 6583', 6587', 6594', 6622', 6660', 6726', 6736', 6793', 6813' = 28 Holes. Acidize Menefee & PT Lookout (6302' – 6813') w/ 10bbbls, 15%HCL. Frac w/109,300gals 60Q Foam, w/98,975lbs of Arizona Sand. N2:1,238,100SCF. Set 4 1/2" CFP @ 6260'.
Perf Cliffhouse Zone w/.34" diam-1SPF @ 5877', 5896', 5913', 5920', 5928', 5939', 5957', 5960', 5971', 6016', 6034', 6039', 6046', 6058', 6064', 6081', 6085', 6088', 6097', 6104', 6112', 6120', 6126', 6132', 6140', 6144', and Upper Menefee Zone 6150', 6154', 6220', 6232' = 30 holes. Acidize CH (5877' – 6232') w/10bbbl, 15% HCL. Frac w/110,250gals, of 60Q Foam w/101,560lbs of 20/40 Arizona Sand, N2: 1,267,300SCF.
- 05/13/2009** Start Flow back
- 06/01/2009** MIRU Basin 1320, NUBOP, PT BOP, ok. RIH w/ 3 3/4" mill. MQ CFP @ 6260', CO & Tag CBP @ 6900'.
- 06/05/2009** Flow test MV perf. MQ CBP @ 6900'.
- 06/08 – 6/15/2009** Milled and C/O to PBTD @ 8630'. Conduct spinner test on DK.
- 6/16/09** RIH w/ 275 jts 2-3/8", 4.7#, L-80 tubing and set @ 8551' w/FN @ 8549'. ND BOP, NU WH. RD & released rig 6/16/09 @ 1200 hrs.