Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE — Other instructions on reverse side 1 Type of Well Oil Well Gas Well Other 2. Name of Operator BP America Production Company Attn: Cherry Hlava 3a Address P.O. Box 3092 Houston, TX 77253 3b. Phone No (include area code) 281-366-4081 4. Location of Well (Footage, Sec., T., R, M, or Survey Description) 920' FSL & 790' FEL SEC 10 T29N R09W SESE			FORM APPROVED 2019 OMB No 1004-0135 Expires July 31, 2010 with an age ment 5 Lease Serial No Farming of Field Offices SF - 078132 6 If Indian, Allottee or tribe Name 7 If Unit or CA/Agreement, Name and/or No 8. Well Name and No. A L Elliott J 1 9 API Well No 30-045-26854 10 Field and Pool, or Exploratory Area Basin Fruitland Coal 11. County or Parish, State San Juan County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Deepen Alter Casing Fracture Tre Casing Repair Wew Const	eat 🔲 F	Production (Start/Resume) Reclamation Recomplete	Water shut-Off Well Integrity Other
Subsequent Report	Change Plans Plug and A	bandon	Water Disposal	
Final Abandonment Notice	Convert to Injection Plug Back			
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. June Compliance Well 5/14/09 RU AWS 556; lay 3" line; blw well dn 5/15/09 ND WH; NU BOP. Pull Tbg; TIH set CIBP @2301'. Load & test CSG 500 psi good tst 5/18/09 TIH set mechanical CIBP @2237'. Load & test Csg to 550 PSI – good test. TOH w/setting tool. RU Schlumber; run CBL 2237' – Surface. Pmp 2 inside cmt plugs: #1 plug pmp 30 sxs cls G cmt 2237' – 1986'; Density 15.80 ppg; Yield 1.150 cuft/sk. #2 plug pmp 70 sxs Cls G cmt; 1576' – 995'; Density 15.80 ppg; Yield 1.150 cuft/sk. ND the BOP; remove twell head; top off with cement; - install the P & A marker; Rig DN move off location				
14 I hereby certify that the foregoing is true and correct Name (Printed/typed)				OIL CONS. DIV.
Cherry Hlava		Title Regula	tory Analyst	DIST. 3
Signature Cherry Hlava		Date 05/21	/2009 - 6/24/09	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office		JUN 2 6 2009 MANUNCTON FIELD OFFICE NO SYT