Form 3160-5

Do not abandoi	UNITED STA DEPARTMENT OF TH BUREAU OF LAND MA NDRY NOTICES AND RE use this form for proposals ned well. Use form 3160-3 (FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM22044 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. GOLD MEDAL 93S				
1. Type of Well Oil Well Gas Wel	Other					
2. Name of Operator DUGAN PRODUCTIO	Conta N CORPORATIŒMail: johnca	9. API Well No. 30-045-34223-00-X1				
3a. Address FARMINGTON, NM 8		3b. Phone No. (include area code) Ph: 505-325-1821	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage Sec 33 T24N R10W N 36.26703 N Lat, 107.8		11. County or Parish, and State SAN JUAN COUNTY, NM				
12. CHEC	C APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA			
TYPE OF SUBMISSIO	N	TYPE OF ACTION				

☐ Water Shut-Off □ Acidize ☐ Production (Start/Resume) □ Deepen □ Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Fracture Treat □ Reclamation Subsequent Report Other
Drilling Operations Casing Repair ☐ New Construction Recomplete Change Plans Final Abandonment Notice ☐ Plug and Abandon Temporarily Abandon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Plug Back

Pressure test casing to 3500 psi for 30 mins, held. Run GR-CCL-CNL logs. Perforate (8/21/08) Fruitland Coal from 1047'-1069' w/4 spf (total 22', 88 holes). Pump 250 gals 15% HCL (6/30/09). Frac w/49,650 gals gel; 82,500# 20/40 sand (6/30/09).

Convert to Injection

RCVD JUL 7'09 OIL CONS. DIV. DIST. 3

☐ Water Disposal

14. Thereby certify that the	ne foregoing is true and correct. Electronic Submission #71650 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by STI	RÁTIO	N, sent to the Farmington	
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	07/02/2009	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By ACCEPTED			TEPHEN MASON PETROLEUM ENGINEER	Date 07/02/20¢
onditions of approval, if any, are attached. Approval of this notice does not warrant or critify that the applicant holds legal or equitable title to those rights in the subject lease thich would entitle the applicant to conduct operations thereon		Office	Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.