

<div>Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 July 17, 2008</div>						
		1. WELL API NO. 30-039-30597								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name San Jaun 30-5 Unit						
				6. Well Number: San Juan 30-5 Unit 22M 2'09 OIL CONS. DIV.						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DIST. 3										
8. Name of Operator ConocoPhillips Company				9. OGRID 217817						
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin DK						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	17	30N	5W		475'	North	1385'	East	Rio Arriba
BH:										
13. Date Spudded 02/24/2009	14. Date T.D. Reached 03/15/2009	15. Date Rig Released 03/16/2009		16. Date Completed (Ready to Produce) 06/17/2009		17. Elevations (DF and RKB, RT, GR, etc.) GR-6311'KB-6327'				
18. Total Measured Depth of Well 7847'		19. Plug Back Measured Depth 7842'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7697' - 7815'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#, H-40		229'		12 1/4"		TOC @ surface 76sx (124 cf)		4 bbls	
7"	20#, J-55		3675'		8 3/4"		TOC @ surface 508sx (1039 cf)		127 bbls DV Tool set @ 2356'	
4 1/2"	11.6#, L-80		7843'		6 1/4"		TOC @ 2510' 319 sx (641 cf)			
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 3/8", 4.7# J-55	7601'				
26. Perforation record (interval, size, and number) DK .34 diam 2 SPF 7697', 7699', 7701', 7703', 7705', 7707', 7709', 7711', 7713', 7715', 7717', 7719', 7721', 7745', 7747', 7749', 7751', 7753', 7755', 7759', 7761', 7767', 7769', 7775', 7777', 7779', 7783', 7785', 7787', 7789', 7811', 7813', 7815' = 66 holes Total Holes 66					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7697' - 7815' Acidize w/20 bbls of 15% HCL acid. Frac w/ 97,000 gals Slickwater w/39,500# 20/40 Brady Sand.					
28. PRODUCTION										
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Spinner				Well Status (Prod. or Shut-in) SI				
Date of Test 06/17/2009	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 22 mcfh	Water - Bbl. .08 bwph	Gas - Oil Ratio			
Flow Tubing Press. SITP - 709 PSI	Casing Pressure SICP - 569 PSI	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 518 mcfh	Water - Bbl. 1.99 bwph	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold						30. Test Witnessed By				
31. List Attachments This is an MV/DK well being commingled per DHC 2976AZ										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										

33. If an on-site burial was used at the well, report the exact location of the on-site burial: ,

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jamie Goodwin Printed Name

Jamie Goodwin Title

Regulatory Technician

Date 06/28/2009

E-mail Address Jamie.L.Goodwin@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2322'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2510'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2670'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3251'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4950'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5247'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5505'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5897'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6769'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7513'	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 7697'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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