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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANGEMENT**

JUN 23 2009

FORM APPROVED OMB No. 1004-0135

Expires November 30, 2000

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to?ratobase of Land Management					"SF-079319		
Abandoned well. Use Form 3160-3 (APD) for such Fremington Field Office					6. If Indian, Allottee o	r tribe Name	
SUBMIT IN TRIPLIC	CATE -	Other instructi		side	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well Oil Well	Gas Well	Other			8. Well Name and No SCHWERDTFERG	•	
2. Name of Operator BP AMERICA PRODUCTION COMPANY					9. API Well NO 3004525446		
3a. Address 521 S. Boston Ave., Tulsa, OK 74 Room S1019A	3b. Phone No. (include area code) 918-925-7222			10. Field and Pool, or Exploratory Area Basin Dakota / Otero Chacra			
4. Location of Well (Footage, Sec., T., R, M., or Survey Description) SW/SW Sec 024 T28N R008W					11. County or Parish, State SAN JUAN, NM		
12. CH	ECK APPRO	OPRIATE BOX(ES)	ΓΟ INDICATE NATU	RE OR N	OTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION				TYPE O	F ACTION		
Notice of Intent	Acidi	ze Casing	Deepen Fracture Treat	□.	oduction (Start/Resume)	Water shut-Off Well Integrity	
Subsequent Report	_	g Repair 🔲	New Construction Plug and Abandon		complete Vater Disposal	Other	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Plug Back

Convert to Injection

RCVD JUN 29 '09

OIL CONS. DIV.

DIST. 3

Production estimated at 100 MCDF; 1 BWPD; and 1 BOPD. Basin Dakota formation reported as C01 as of May 04, 2009 Otero Chacra formation reported as C02 as of May 04, 2009

Gas metered through El Paso meter 94686

Subject well re-delivered May 04, 2009

Final Abandonment Notice

New Well Notice #12

14.	I hereby certify that the foregoing is true and correct
	Name (Printed/typed)

Sean Randal Blacklock Signature

Title Production Analyst

Date 06/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

EPTED FOR RECORD

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the

JUN 2 6 2009

Office subject lease which would entitle the applicant to conduct operations thereon.

FARMINGTON FIELD OFFICE