

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION 30
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 03-039-30381
5. Indicate Type of Lease FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number Rosa Unit #17C
9. OGRID Number 120782
10. Pool name or Wildcat 11. MV/MCS/DK

Section 20	Township 31N	Range 05W	NMPM	County RIO ARRIBA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well x ☒ Other

2. Name of Operator
Williams Production Company, LLC

3. Address of Operator
P.O. Box 640 Aztec, NM 87410

4. Well Location
Unit Letter L, 1940 feet from the SOUTH line and 535 feet from the WEST line
Unit Letter K, 2250 feet from the SOUTH line and 2250 feet from the WEST line.

Section 20

Township 31N

Range 05W

NMPM

County RIO ARRIBA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Final Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/29/09- TD 6 3/4" PROD HOLE @ 8528', 2230 HRS

6/30/09 -7/3/09- RUN LOGS & RIG REPAIR

7/4/09-RAN 212 JTS, 5.5", 17#, N-80, LT&C CSG SET @ 8528', FC @ 8508'

7/5/09- CMT AS FOLLOWS 20 BBL GEL H2O, 5 BBL FW SPACER. SINGLE SLURRY CMT JOB. 340 SX, 475 CU FT, 85 BBL. 'FRACCEM" .8% HALAD-9, .1% CFR-3, 5# SK GILSONITE, .125# SK POLY-E-FLAKE, .15% HR-800 [YLD = 1.398, WT = 13.1 # GAL] DISPLACE CSG W/ 189 BBL FW, P.D. @ 8:30 AM 7/5/2009. (FLOAT HELD OK)

NOTE: CASING TEST AND TOC WILL BE REPORTED ON COMPLETION SUNDRY
DRILLING RIG RELEASED ON 7/5/09 @ 1900 HRS

RCVD JUL 7 '09
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Drilling COM DATE: 7/6/2009

Type or print name Larry Higgins E-mail address: larry.higgins@williams.com PHONE: 505-634-4208

For State Use Only

APPROVED BY: Telly G. Roach
Conditions of Approval (if any):

Deputy Oil & Gas Inspector,
District #3

JUL 09 2009

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