UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other in-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

CASING SIZE/GRADE WEIGHT, LB/FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9-5/8", H-40 32.3# 228" 12 1/4" Surface: 529x(160cf) 71 bbl 4 bbl 7", J-55 20# 3779' 8 3/4" Surface: 529x(160cf) 71 bbl 4.5", J-55 11.6# & 10.5# 7943' 6 1/4" TOC 2910' 293x(589cf) LINER RECORD 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7708-7896 Acidized W 20 bbl 2% KCL & 10 bbl 15% HCL Acid 18-7780 14 Holes 18-7780 14 Holes 18-7780 14 Holes 19-7780 15 Hours Tested CHOKE SIZE PRODUCTION METHOD (Flowing, gas itil, pumping—sas and type or pump) 10-7780 15 Hours Tested CHOKE SIZE PRODUCTION METHOD (Flowing, gas itil, pumping—sas and type or pump) 20-7780 15 Hours Tested CHOKE SIZE PRODUCTION METHOD (Flowing, Gas itil, pumping—sas and type or pump) 21-780 21-7										SF-079050	
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2/09 1 1/2" 0 53 mcf/h 0.33 bbl/h W TUBING PRESS CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO 1 1/2" 0 53 mcf/h 0.33 bbl/h W TUBING PRESS CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORI 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE 0 1269 mcf/d 8 bbl/d DISPOSITION OF GAS (Soid, used for fuel, vented, etc.) be sold. Waiting for facilities to be set before can first deliver. LIST OF ATTACHMENTS is is a Dakota/ Mesa Verde commingle w/ DHC # 3032AZ. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) 2 2009		DOUCTION	PRODUC	THON WETHOD (FION		ze ana type of p	ump)			,	roducing or snut⊣n)
2/09 1 1/2" 0 53 mcf/h 0.33 bbl/h W TUBING PRESS CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORI 24-HOUR RATE 301-BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORI 35-MCF WATER—BBL OIL GRAVITY-API (CORI 36-MCF WATER—BBL OIL GRAVITY	E OF TEST		HOURS TESTED	CHOKE SIZE PI		BL	GASMC	F			GAS-OIL RATIO
SI-729 SI-603 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) be sold. Waiting for facilities to be set before can first deliver. LIST OF ATTACHMENTS is is a Dakota/ Mesa Verde commingle w/ DHC # 3032AZ. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and spaces for Additional Data on Reverse Side) *(See Instructions and spaces for Additional Data on Reverse Side) *(See Instructions and spaces for Additional Data on Reverse Side) *(See Instructions and spaces for Additional Data on Reverse Side)			_	1 1	ST PERIOD)			1		
SI-729 SI-603 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) be sold. Waiting for facilities to be set before can first deliver. LIST OF ATTACHMENTS is is a Dakota/ Mesa Verde commingle w/ DHC # 3032AZ. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side)	12/09	DESS	CASING PRESSURE		OilBBI					bbi/h	OU CRAVITY ADVICED
be sold. Waiting for facilities to be set before can first deliver. LIST OF ATTACHMENTS is is a Dakota/ Mesa Verde commingle w/ DHC # 3032AZ. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and spaces for Additional Data on Reverse Side) 2 2009	JII TODING	NESO .	CADING FREGOURE		OIL-ODE	GAS-MC	ノ	WAIEK-D	UL.	_	OIL GRAVII F-MFI (CURR
LIST OF ATTACHMENTS is is a Dakota/ Mesa Verde commingle w/ DHC # 3032AZ. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records **(See Instructions and Spaces for Additional Data on Reverse Side) **(See Instructions and spaces for Additional Data on Reverse Side) **(See Instructions and spaces for Additional Data on Reverse Side) **(See Instructions and Spaces for Additional Data on Reverse Side)					0	1269	mcf/d		bbl/d		
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is is a Dakota/ Mesa Verde commingle w/ DHC # 3032AZ. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records TITLE Regulatory Technician *(See Instructions and Spaces for Additional Data on Reverse Side) 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the 11 1 2 2009				o be set befor	e can first deliv	er.					
Thereby certify that the foregoing and attached information is complete and correct as determined from all available records ITTLE Regulatory Technician *(See Instructions and Spaces for Additional Data on Reverse Side) 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the 11 1 2 2009				omminale w/	DHC # 3032A	Z.					
*(See Instructions and Spaces for Additional Data on Reverse Side) = 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the 1 2 2009							ble records	3			
*(See Instructions and Spaces for Additional Data on Reverse Side) = 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the 1 2 2009		7/								1 0.	
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	le 18 U.S.0	C. Section									II n 2 2nng
										- 1 - 1	93m U L LUUJ

Ojo Alamo	2823	2898 White, cr-gr ss.	Ojo Alamo	2823
Kirtland	2898	3043 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2898
Fruitland	3043	3488 fine gr ss.	Fruitland	3043
Pictured Cliffs	3488	3645 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3488
Lewis	3645	4083 Shale w/siltstone stringers	Lewis	3645
Huerfanito Bentonite	4083	4443 White, waxy chalky bentonite	Huerfanito Bentonite	4083
Chacra	4443	5045 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4443
Mesa Verde	5045	5315 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5045
Menefee	5315	5666 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5315
Point lookout	5666	5946 lower part of formation	Point lookout	5666
Mancos	5946	6857 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	5946
Gallup	6857	7608 gry ss w/irreg.interbed sh	Gallup	6857
Greenhorn	7608	7669 Highly calc gry sh w/thin lmst.	Greenhorn	7608
Graneros	7669	7707 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	Graneros	7669
Dakota	7707	sh bands clay & shale breaks	Dakota	7707

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Form 3160-4 (October 1990)

SIGNED

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE (See other In-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991
DESIGNATION AND SERIAL NO

			BUREAU OF LA	ND MANAGEMEN	T]] [EAGE DESIGNATION	ON AND SERIAL NO		
					grace grace	S. Popular			SF-079050-	A		
		ETION OR	RECOMP	LETION REP			OG* IV	861 IF	INDIAN, ALLOTTI	EE OR TRIBE NAME		
1a TYPE OF	WELL	OIL WELL	GAS WELL X	DRY Other]		1VM-45148		
				1		JUIN	29 2009	7 UI	NIT AGREEMENT	NAME		
b TYPE OF	NEW TV			DIFF -		691	20 LUU	1	San Juan 2			
	WELL X	WORK DEEP	PLUG BACK	RESVROther		· · · · · · ·		8 F/	ARM OR LEASE N	AME, WELL NO.		
					منا ال دوم مناد	MU UI	rand Manag	eme	(San Juan 2	8-6 Unit 102P		
2 NAME O	F OPERAT	OR	, ,			MILLINIA P	iton Field O	HASA,	PI WELL NO.			
		Resources Oil & G	as Co., LP	· · · · · · · · · · · · · · · · · · ·					30-039-305	32 -00CZ		
		EPHONE NO						10 F				
		9, Farmington, NI		05) 326-9700				<u> </u>	Basin DK/B			
•		` '	•	dance with any State i	requirements)*	•		1		R BLOCK AND SURVEY		
At surface	e Unit A	(NENE), 820' F	NL & 290' FE	L				1	OR AREA			
At Botton	n							1	Sec. 26, T2	8N, R6W, NMPM		
At top pro	od. interval i	eported below	Same as above	re				1		ROW JUL 7'0		
	_	_								ATI COME NTI		
At total de	epth Sa	ame as above			1			1		OIL CONS. DIL		
				14 PERMIT NO	DATE ISS	ELIED		12 /	COUNTY OR	T 13 STATE		
			}	17 I EISMII NO	DATE ISS	,0.0		'~ (PARISH	J IS SIAIL		
					ì			1	Rio Arriba	New Mexico		
15 DATE SPU	JDDED 16	. DATE T D REACHE	D 17 DATE	COMPL (Ready to proc	3)	18. ELE\	ATIONS (DF, RKE	. RT, B		19. ELEV. CASINGHEAD		
3/4	4/09	3/17/09	1	6/12/09		GL	⊋ ८ 6692	KBL	<u> (42)6708</u>			
20 TOTAL DE	EPTH, MD &1	VD 21 PLUG,	BACK T.D., MD&T			23 INTE		ROTAL	RY TOOLS	CABLE TOOLS		
				· f	MANY*	DRIL	LED BY	1				
7945'		794		TOM, NAME (MD AND	2	L		Yes		<u></u>		
24 PRODUC	HON INTER	AL (S) OF THIS COM	PLE HON-TOP, BOT	TOM, NAME (MD AND	100}				25. WAS DIRECT			
Mesa \	Verde 44	46'-5932'							no			
26. TYPE ELE	CTRIC AND	OTHER LOGS RUN						27 WA	S WELL CORED			
GR/CI	BL/CCL							İ	no			
28.				CASING RECORD	(Report all stri	ngs set in	well)					
CASING SIZ	E/GRADE	WEIGHT, LB /FT.	DEPTH SET (M				CEMENTING REC	ORD	AN	OUNT PULLED		
9-5/8", i	1-40	32.3#	228'	12 1/4"	Surface: 7	6sx(122	cf)		4 bbl			
7", J-55		20#	3779'	8 3/4"	Surface: 5	29sx(10	60cf)		71 bbi			
4.5", J-5	55	11.6# & 10.5#	7943'	6 1/4"	TOC 2910'		293sx(589cf)					
			<u> </u>									
29		LINER R			30.				BING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMEN	T SCREEN (MD)	SIZE		DEPTH SET (MD)	PAI	CKER SET (MD)		
					2-3/8",4.7	# J-00	7854					
A DERECIPA	TION BECO	RD (Interval, size and ri	l minutals	32		CID CUI	OT, FRACTURE,	CENT	NT COUEEZE I			
PLO-LMN		•	iamboj	5428-5932								
5428-5932		25 Holes		3420-0302					6 KCL & 10 bbl 15% HCL Acid Q w/ 101805# 20/40 AZ sand & 1238400scf			
UMN/CH @			5048-5358					KCL & 10 bbl 15% HCL Acid				
5048-5358		25 Holes								Z sand & 1134000scf N		
Lewis @ 1	spf w/ .3	4"	/	4446-4918			d w/ 10 bbl 2%					
1446-4918	•	25 Holes	75 Holes Total			Frac wi	31500gal 75Q	w/ 10:	2529# 20/40 A	Z sand & 1593000scf N		
33.		- DOOD!			RODUCTION				we i erêmê e			
DATE FIRST PR	RODUCTION	PRODU	CHON METHOD (FA	owing, gas lift, pumping	-size and type or	pump j				roducing or shul-in)		
SI DATE OF TEST		HOURS TESTED	CHOKE SIZE	Flowing PROD'N FOR OIL-I	BBI	GAS-MC	`E	WATE	R-BBL	GAS-OIL RATIO		
DATE OF TEST		MOGRES TESTED		EST PERIOD	1	OAS-IVE	, ,	WAIL	IN-OBL	CAD-OIL IVATIO		
5/5/09		1	1/2"	 →	0	102	mcf/h	0.33	bbl/h	i		
LOW. TUBING	PRESS	L	CALCULATED	OIL-BBL	GAS-MC		WATER-BB			OIL GRAVITY-API (CORR.)		
•			24-HOUR RATE						/			
N/A		FCP-390		0	2442	mcf/d	8	bbl/d				
		Sold, used for fuel, ven							TEST WITNESSE	D BY		
			o be set befo	re can first deliv	er.				! !			
35. LIST OF A				1 D110 # 0000								
				// DHC # 3032/								
Sh I hereby ce	nury that the	roregoing and attached	information is comp	ete and correct as deter	mineo nom all a	vaitable rei	coras					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Regulatory Technician

ACCEPTED FOR RECORD

JUL 0 2 2009

FARMINGTON FIELD OFFICE BY TEANERS

NMOCD

Ojo Alamo	2823	2898 White, cr-gr ss.	Ojo Alamo	2823
Kirtland	2898	3043 Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2898
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Menefee	5315	5666 Med-dark gry, fine gr ss, carb sh & coal (1997) Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5315
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