

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079050-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-7TH12C-DK

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 102P

9 API WELL NO

30-039-30532-0001

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T28N, R6W, NMPM
RCVD JUL 7 '09
OIL CONS. DIV.

DIST. 3

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

3/4/09

16. DATE TD REACHED

3/17/09

17. DATE COMPL. (Ready to prod)

6/12/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 662' 6682

KBL 62' 6708

19. ELEV CASINGHEAD

ROTARY TOOLS

CABLE TOOLS

Yes

25 WAS DIRECTIONAL
SURVEY MADE

27 WAS WELL CORED

no

no

no

no

no

no

no

no

no

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no

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:

OIL WELL

GAS WELL

☒

DRY

Other

b TYPE OF COMPLETION:

NEW WELL

☒

WORK OVER

☐

DEEP-EN

☐

PLUG BACK

☐

DIFF RESVR

☐

Other

JUN 29 2009

Bureau of Land Management

Farmington Field Office

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A (NENE), 820' FNL & 290' FEL

At Bottom

At top prod. interval reported below Same as above

At total depth Same as above

14 PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

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GL 662' 6682

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CABLE TOOLS

Yes

25 WAS DIRECTIONAL
SURVEY MADE

27 WAS WELL CORED

no

no

no

no

no

no

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no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	228'	12 1/4"	Surface: 76sx(122cf)	4 bbl
7", J-55	20#	3779'	8 3/4"	Surface: 529sx(1060cf)	71 bbl
4.5", J-55	11.6# & 10.5#	7943'	6 1/4"	TOC 2910' 293sx(589cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	7854'	

31 PERFORATION RECORD (Interval, size and number)

DK @ 1 spf w/ .34"
7708-7780 14 Holes
DK @ 2 spf w/ .34"
7814-7896 36 Holes

50 Holes Total

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7708-7896 Acidized w/ 20 bbl 2% KCL & 10 bbl 15% HCL Acid
Frac w/ 98280gal SW w/ 38430# 20/40 AZ sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
6/12/09	1	1/2"	→	0	53 mcf/h	0.33 bbl/h		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR)	
SI-729	SI-603	→	0	1269 mcf/d	8 bbl/d ✓			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. Waiting for facilities to be set before can first deliver.

35 LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 3032AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

6-29-2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 02 2009

FARMINGTON FIELD OFFICE

BY J. L. Salazar

6/7/9

PC

Ojo Alamo	2823	2898 White, cr-gr ss.	Ojo Alamo	2823
Kirtland	2898	3043 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2898
Fruitland	3043	3488 fine gr ss.	Fruitland	3043
Pictured Cliffs	3488	3645 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3488
Lewis	3645	4083 Shale w/siltstone stringers	Lewis	3645
Huerfanito Bentonite	4083	4443 White, waxy chalky bentonite	Huerfanito Bentonite	4083
Chacra	4443	5045 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4443
Mesa Verde	5045	5315 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5045
Menefee	5315	5666 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5315
Point lookout	5666	5946 lower part of formation	Point lookout	5666
Mancos	5946	6857 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	5946
Gallup	6857	7608 gry ss w/irreg.interbed sh	Gallup	6857
Greenhorn	7608	7669 Highly calc gry sh w/thin lmst.	Greenhorn	7608
Graneros	7669	7707 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	Graneros	7669
Dakota	7707	sh bands clay & shale breaks	Dakota	7707

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30-039-30532-0002

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11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T28N, R6W, NMPM

RCVD JUL 7 '09

OIL CONS. DIV.

DIST 2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Co., LP

3 ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A (NENE), 820' FNL & 290' FEL

At Bottom

At top prod. interval reported below Same as above

At total depth Same as above

14 PERMIT NO DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUNDED 3/4/09 16. DATE T D REACHED 3/17/09 17 DATE COMPL (Ready to prod) 6/12/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 662' 6692 KB 662' 6700

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7945'

21 PLUG, BACK T D, MD & TVD

7940'

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 4446'-5932'

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27 WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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4.5", J-55	11.6# & 10.5#	7943'	6 1/4"	TOC 2910' 293sx(589cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	7854'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

PLO-LMN @ 1 spf w/ .34"
5428-5932 25 Holes
UMN/CH @ 1 spf w/ .34"
5048-5358 25 Holes
Lewis @ 1 spf w/ .34"
4446-4918 25 Holes 75 Holes Total

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5428-5932 Acidized w/ 20 bbl 2% KCL & 10 bbl 15% HCL Acid
Frac w/ 112560gal 60Q w/ 101805# 20/40 AZ sand & 1238400scf N2
5048-5358 Acidized w/ 20 bbl 2% KCL & 10 bbl 15% HCL Acid
Frac w/ 110350gal 60Q w/ 99830# 20/40 AZ sand & 1134000scf N2
4446-4918 Acidized w/ 10 bbl 2% KCL & 10 bbl 15% HCL Acid
Frac w/ 31500gal 75Q w/ 102529# 20/40 AZ sand & 1593000scf N2

33. PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

SI			Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
6/5/09	1	1/2"	→	0	102 mcf/h	0.33 bbl/h		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
N/A	FCP-390	→	0	2442 mcf/d	8 bbl/d			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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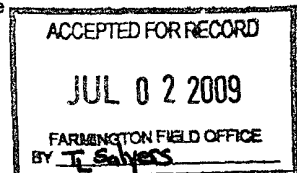
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NMOCD

7/9



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Dakota	7707		Dakota	7707