

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUL 02 2009

Bureau of Land Management
Fairington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 790' FWL SWSW Sec. 28 (M) - T28N-R10W N.M.P.M.

5 Lease Serial No.

NMSE-077383

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

DAVIDSON GAS COM F #1

9. API Well No.

30-045-07110

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other SBSQ CO & |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | NEW PBID |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., performed a cleanout and moved the PBID of this well per the attached summary report.

XTO returned this well to production @ 1:30 p.m., 06/19/2009. Ppg @ 5.5 x 46" SEM.

RCVD JUL 7 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 07/01/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUL 16 2009

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Fairington Field Office
SR

EXECUTIVE SUMMARY REPORT

1/1/2009 - 6/30/2009
Report run on 6/30/2009 at 9:26 AM

Davidson Gas Com F 01

	Section 28-28N-10W, San Juan, New Mexico, Farmington
6/15/2009	MIRU. TOH w/rods & tbg.
6/16/2009	ND WH. NU BOP. Tgd @ 6,647' (23' fill, TOF @ 6,663'). CO fr/6,645' - 6,663' TOF.
6/17/2009	Tgd @ 6,651' (19' fill, fish @ 6,663'). CO fr/6,651' - 6,663' TOF. MO fish fr/6,663 - 6,670' FC. DO FC @ 6,670'. Found no cmt in shoe jt.
6/18/2009	Tgd @ 6,699' btm of shoe. Set 4-1/2" CIBP @ 6,691' FS (new PBTD).
6/19/2009	TIH w/2-3/8" x 31' OEMA w/3/8" weep hole & pin, SN, 4 jts 2-3/8" 4.7#, J-55, EUE 8rd yb tbg fr/XTO stock, 3 jts 2-3/8" 4.7#, J-55, EUE 8rd tbg, Baker TAC w/35K shear & 203 jts 2-3/8" 4.7#, J-55, EUE 8rd tbg. Ld tbg w/donut & 2-3/8" seal assy as follows; TAC @ 6,413'. SN @ 6,637'. EOT @ 6,669'. NU WH. TIH w/rods & pmp. RWTP @ 1:30 p.m. 6/19/09. Ppg @ 5.5 x 46" SPM. RDMO Triple P #20.