

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

RECEIVED

JUN 18 2009

<p>1. <b>Type of Well</b>      Gas</p> <hr/> <p>2. <b>Name of Operator</b> RC Resources Corp.</p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> Suite 230 Pecan Creek, 8340 Meadow Road, Dallas, TX 75231 (214)369-4848</p> <hr/> <p><b>Location of Well, Footage, Sec., T, R, M</b>  1450' FNL and 790' FEL, Section 9, T-26-N, R-8-W,</p>	<p>5. <b>Lease Number</b> NMSF078384</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b></p> <p>8. <b>Well Name &amp; Number</b> Newsom B #14</p> <p>9. <b>API Well No.</b> 30-045-20131</p> <p>10. <b>Field and Pool</b> Basin Dakota</p> <p>11. <b>County &amp; State</b> San Juan County, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

REC'D JUN 25 '09

OIL CONS. DIV.

DIST. 3

Type of Submission

Type of Action

- |  |   |  |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion           | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back          | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair          | <input type="checkbox"/> Water Shut off          |
|  | <input type="checkbox"/> Altering Casing        | <input type="checkbox"/> Conversion to Injection |
|  | <input type="checkbox"/> Other -                |  |

13. Describe Proposed or Completed Operations

RC Resources Corp., proposes to plug and abandon this well per the attached procedure. This work will be completed as soon as AFE approval is secured from partners, which is already in progress.

14. I hereby certify that the foregoing is true and correct.

Signed Robert E. Fielder Title Agent Date 6/16/09  
Robert E. Fielder

(This space for Federal or State Office use)  
APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

Date JUN 23 2009

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

by

## PLUG & ABANDONMENT PROCEDURE

May 27, 2009

### Newsom B #14

Basin Dakota

1450' FNL and 790' FEL, Section 9, T26N, R8W  
San Juan County, New Mexico, API 30-045-20131  
Lat: 36.5045°N / Long: 107.6813°W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes , No , Unknown ;  
Tubing: Yes , No , Unknown , Size 1.90", Length 7222';  
Packer: Yes , No , Unknown , Type .  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Dakota interval, 7090' – 6990')**: Round trip 4.5" casing scraper or wireline gauge ring to 7090'. TIH and set 4.5" cement retainer at 7090'. Pressure test tubing to 1000 PSI. Load the casing with water and circulate the well clean. Pressure test casing to 800 PSI. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 12 sxs cement and set a balanced plug inside casing to isolate the Dakota perforations. PUH with tubing.
5. **Plug #2 (Gallup top, 6246' – 6146')**: Mix 12 sxs G cement and spot a balanced plug inside casing to cover the Gallup top. TOH with tubing.
6. **Plug #3 (Mesaverde top, 4366' – 4266')**: Perforate 3 squeeze holes at 4366'. Set 4.5" cement retainer at 4316'. Mix 52 sxs cement, squeeze 40 sxs outside casing and leave 12 sxs inside casing to cover the Mesaverde top. PUH.
7. **Plug #4 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2761' - 1617')**: Mix 78 sxs cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. PUH.  
2830 1915
8. **Plug #5 (Nacimiento top, 880' – 780')**: Mix 12 sxs cement and spot a balanced plug inside the casing to cover the Nacimiento top. PUH.  
809 709'
9. **Plug #7 (Surface, 389' – Surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 35 sxs cement and spot a balanced plug from 389' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 389' and the annulus from the squeeze holes to surface. Shut in well and WOC.
10. ND BOP and cut off wellhead below surface. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

# Newsom B #14

## Current

Basin Dakota

1450' FNL & 790' FEL, Section 9, T-26-N, R-8-W, San Juan County, NM

Lat: 36.5045°N / Long: 107.6813°W / API #30-045-20131

Today's Date: 5/27/09

Spud: 8/20/67

Completed: 9/29/67

Elevation: 6897' GL  
6908' KB

12.25" hole

Nacimiento @ 830' \* estimate

Ojo Alamo @ 1867'

Kirtland @ 2097'

Fruitland @ 2563'

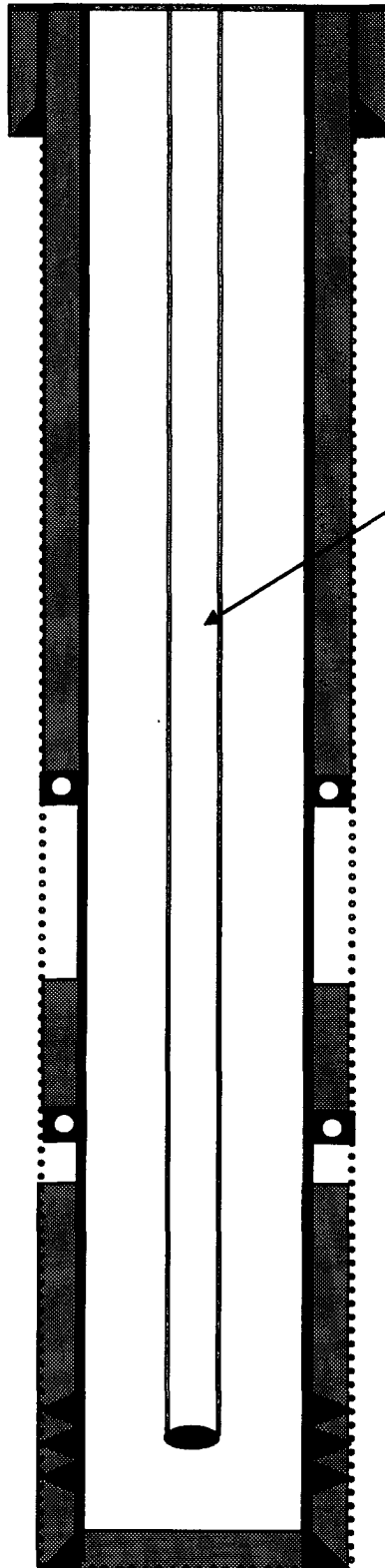
Pictured Cliffs @ 2711'

Mesaverde @ 4316'

Gallup @ 6196'

Dakota @ 7169'

7.875" hole



Drilling records report cement circulated to surface;

8.625", 24#, J-55 Csg set @ 339'  
Cmt with 250 sxs (Circulated to Surface)

1.5" tubing @ 7222'  
(223 jts, 2.9#, J-55, EUE, F Nipple @ 7213')

DV Tool @ 2912'; Cmt with 1100 cf;  
Drilling records report cement circulated to surface;  
calculated TOC at surface with a 75% effc.

TOC @ 4350' (CBL)

DV Tool @ 5401'  
Cmt with 870 cf

TOC @ 5840' (CBL)

Dakota Perforations:  
7140' - 7350'

4.5" 10.5#, J-55 Casing set @ 7384'  
Cement with 680 cf

TD 7385'  
PBSD 7351'

# Newsom B #14

## Proposed P&A

Basin Dakota

1450' FNL & 790' FEL, Section 9, T-26-N, R-8-W, San Juan County, NM

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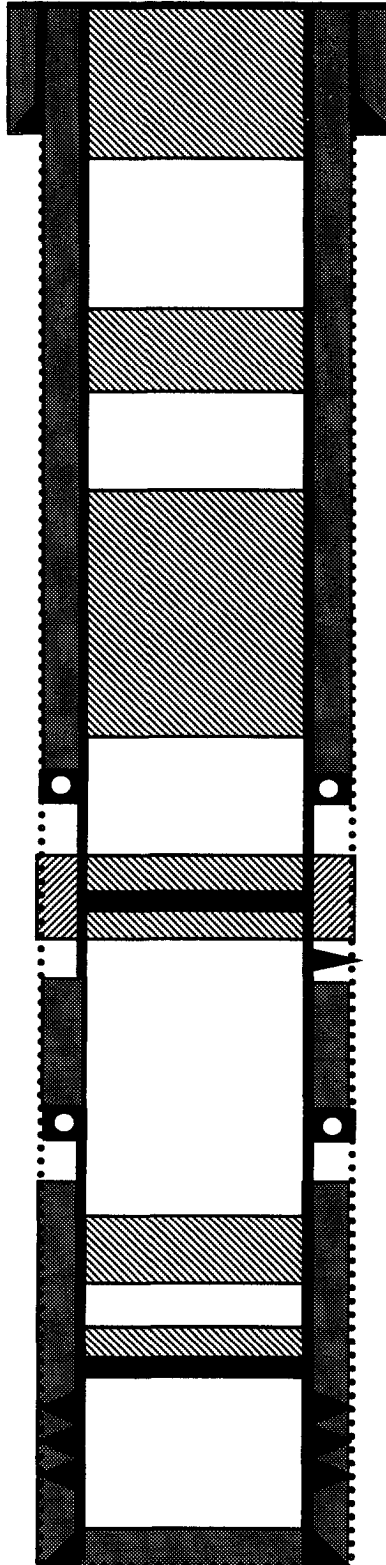
Pictured Cliffs @ 2711'

Mesaverde @ 4316'

Gallup @ 6196'

Dakota @ 7169'

7.875" hole



Drilling records report cement circulated to surface;

8.625", 24#, J-55 Casing set @ 339'  
Cmt with 250 sxs (Circulated to Surface)

**Plug #6: 389' - 0'**  
Class B cement, 35 sxs

**Plug #5: 880' - 780'**  
Class B cement, 12 sxs

**Plug #4: 2761' - 1817'**  
Class B cement, 78 sxs

DV Tool @ 2912'; Cmt with 1100 cf;  
Drilling records report cement circulated to surface;  
calculated TOC at surface with a 75% effc.

**Cement Retainer @ 4316'**  
**Plug #3: 4366' - 4266'**  
Class B cement, 52 sxs:  
40 outside and 12 inside

**Perforate @ 4366'**  
TOC @ 4350' (CBL)

DV Tool @ 5401'  
Cmt with 870 cf

**Plug #2: 6246' - 6146'**  
Class B cement, 12 sxs

TOC @ 5840' (CBL)

**Plug #1: 7090' - 6990'**  
Class B cement, 12 sxs

**Set Cement Retainer @ 7090'**

Dakota Perforations:  
7140' - 7350'

4.5" 10.5#, J-55 Casing set @ 7384'  
Cement with 680 cf

TD 7385'  
PBDT 7351'

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 14 Newsom B

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Place the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug from 2830' – 1915'.
  - b) Place the Nacimiento plug from 809' – 709'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.