

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM22046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
CHACO COM 19. API Well No.
30-045-22309

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

THOMPSON ENGINEERING AND PRODUCTION

Contact: PAUL THOMPSON

Email: paul@walsheng.net

3a. Address

7415 E. MAIN ST
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 505-327-4892
Fx: 505-327-983410. Field and Pool, or Exploratory
WAW PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T26N R12W SENW 1846FNL 1806FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Thompson Engineering and Production Corp. plans to plug and abandon this well according to the attached prognosis

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RCVD JUN 29 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #71221 verified by the BLM Well Information System
For THOMPSON ENGINEERING AND PROD, sent to the Farmington

Name (Printed/Typed) PAUL THOMPSON

Title ENGINEER

Signature (Electronic Submission)

Date 06/22/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

PE

JUN 26 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

F-10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOC

B 7/8

Walsh Engineering and Production

P & A Procedure for
Thompson Engineering and Production Corp.
Chaco Com #1

Location: NW/4 Sec 18 T26N R12W
San Juan County, NM

Date: October 6, 2008

Field: WAW Ft.-Sand/PC & Basin FTC
Surface: Navajo
Minerals: BLM NM 22046

Elev: GL 5989'
2-7/8" @ 1340'
PBSD 1187' GL

Procedure:

1. MOL and RU completion rig. Hold safety meeting.
2. NU 2-3/8" relief line. Blow well down and kill with water if necessary.
3. Lay down the polished rod, 45 plain 5/8" rods, and the pump plunger. TOH and lay down 34 joints and two subs (10' and 12') of 1-1/2" IJ tubing and the pump barrel.
4. TIH open-ended with the 1-1/2" IJ tubing to approximately 1113' (34 joints = 1110').
5. Spot a balanced plug from 1113' to 800' with 15 sx (18 cu.ft.) of Type 5 cement with 1/4 #/sk. celloflake (50% excess). TOH and lay down the tubing. WOC 3 hours.
6. Rig up wireline company. Tag top of cement. Shoot two holes in the 2-7/8" at approximately 800' GL. Rig down the wireline.
7. Remove the 2-7/8" tubing head.
8. Connect cement truck directly to 2-7/8" tubing. Attempt to establish circulation via the bradenhead valve. Pump enough Type 5 cement with 3% CaCl₂ to circulate the bradenhead. Top off the 2-7/8" with cement as necessary.
9. Cut off wellhead and install dryhole marker. Reclaim location as per BLM specifications.

Paul C. Thompson, P.E.