Sulpmit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103	
District:	Energy, Minerals and Natural Resource	ces. June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISIO	- \ L==26 045 22057	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr. I	R aggs 3. Indicate Type of Lease .	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NIM 87505	STATE TEL M	
<u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM	Famington I	Mar. no. State On & Cas Lease No.	
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS.	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ATION FOR PERMIT" (FORM C-101) FOR SUCH	A Gigi	
	Gas Well 🔲 Other	8. Well Number 1	
2. Name of Operator		9. OGRID Number	
Manana Gas Company 3. Address of Operator c/o Walsh	Engineering	13931 10. Pool name or Wildcat	
7415 East Main Street, Farmington,		Aztec Fruitland	
4. Well Location Unit Letter M:	990 feet from the South line as	nd 790 feet from the West line	
Section 24	Township 29N Range 11		
Section 24	11. Elevation (Show whether DR, RKB, RT, C		
	5446' GR	10000000000000000000000000000000000000	
10 (1 1 4		Ld D (d) D	
12. Check A	ppropriate Box to Indicate Nature of N	Notice, Report or Other Data	
NOTICE OF IN		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON 🔼 REMEDIA CHANGE PLANS 🗆 COMMEN	L WORK ALTERING CASING DICE DRILLING OPNS. P AND A	
PULL OR ALTER CASING		CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER:	□ OTHER:		
		tails, and give pertinent dates, including estimated date	
of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Multiple Completi-	ons: Attach wellbore diagram of proposed completion	
Manana Gas Company propose	s to plug and abandon this well in the following ma	nner.	
Set a cement retainer at approximately 1360' (100' above the top perf). Pressure test the tubing. Load the hole above the retainer with water. Pump 60 sx (71 cu.ft.) of Type 5 neat cement below the retainer. Sting out of the retainer and spot 9 sx (11 cu.ft.) on top of the retainer to leave			
	above the retainer. Pressure test the 5-1/2" casing t		
Snot a halanced plug from 50' k	pelow the bottom of the Oio Alamo at 600' to the s	surface, with 70 sx (83 cu.ft.) of Type 5 neat cement TOH	
with the tubing and fill the 5-1/2	2" casing with neat cement as necessary. Cut off the	e wellhead and install a P&A marker. Reclaim the location as	
per the surface owner specificat	ions.		
		RCVD JUN 23 '09	
		OIL CONS. DIV.	
Spud Date: 1/10/78	Rig Release Date: 1/21	/78	
7/10/10	3 1/21		
		DIST. 3	
I hereby certify that the information a	bove is true and complete to the best of my kr	nowledge and belief.	
	0		
SIGNATURE Jan C. Tho	TITLE Agent / Engine	eerDATE6/10/09	
		ng.net PHONE:505-327-4892	
For State Use Only	Deputy Oil &	Gas Inspector, JUL 0 9 2009	
APPROVED BY: Conditions of Approval (if any):	TITLE Dist	rict #3 DATE	
Conditions of Approval (if any):	•	-/	
	,	⁷ /9	
	•		

MANANA GAS COMPANY CIGI #1 SW SECTION Z4, TZ9N, RIIW

CLIRRENT STATUS	P & A STATUS
124 HOLE 030 ALAMO @ 400 KIRTLAND @ 550 2 3/8" TUBING 7 /8 "	Peus # Z 705x (83 ft3)
FRUITLAND PERFS 1460-62 (3) 1474-86 (13) PICTURED CUFFS 1658' PBTD - 1710 512", 14 = 1757' CMT W 281 SY CALC 304 ft3 TO CIRCULATE	CEMENT RETAINER @ 1360' PLUG FLUG GOSX (71 ft3)