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JUN 30 2009

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Surf: Unit O (SWSE), 744' FSL & 1850' FEL, Section 35, T29N, R10W, NMPM

5. **Lease Number**
SF-080724-A
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**

8. **Well Name & Number**
Zachry 52

9. **API Well No.**
30-045-25598

10. **Field and Pool**

Basin Fruitland Coal
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Plugback Gallup & Recomp FC	
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			RCVD JUL 1 '09 OIL CONS. DIV. DIST. 3
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

13. Describe Proposed or Completed Operations

COP/BR intends on T&A'ing the Gallup and Recompleting the Fruitland Coal per the attached procedures. Burlington Resources intends on producing the FC as a stand alone. A DHC application and NOI will be submitted prior to removing the plug and producing the Gallup in the future.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 6-30-09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUL 01 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8-19

PC

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 94720

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-25598	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7654	5. Property Name Zachry	6. Well No. 052
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5763

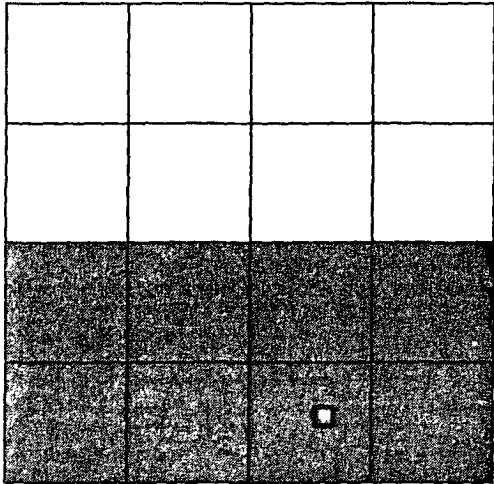
10. Surface Location

UL - Lot O	Section 35	Township 29N	Range 10W	Lot Idn	Feet From 744	N/S Line S	Feet From 1850	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00	13. Joint or Infill		14. Consolidation Code		15. Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: Kelly Jeffery Title: Regulatory Tech. Date: 4/29/09
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: Michael Daly Date of Survey: 11/24/1982 Certificate Number: 5992

Zachry #52

Unit O, Section 35, Township 29N, Range 10W

API# 3004525598

Fruitland Coal Recompletion Sundry

3/28/2009

Procedure:

1. MIRU service rig. TOOH and lay down current production tubing string.
2. Wireline set a 4-1/2" cast iron bridge plug in the casing 50' above the top Gallup perf. Pressure test plug to 500 psi and record on a 2 hr chart for 30 minutes.
3. Fill wellbore with packer fluid to 200' below FRC zone.
4. Wireline set another 4-1/2" cast iron bridge plug @ below the Fruitland Coal. Pressure test plug to 500 psi and record on a 2 hr chart for 30 minutes.
5. Run a GR/CCL/CBL/CNL correlation log. Pressure test casing to max allowable frac pressure.
6. Perforate the Fruitland Coal zone.
7. Fracture stimulate the FRC zone.
8. Flow back frags on clean-up. RIH and wireline set a composite bridge plug 50ft above top FRC perf.
9. TIH with a mill and drill out composite plug. Clean out to CIBP.
10. Flow test FRC.
11. Run DM3 pressure test.
12. TIH and land production tubing.
13. Release service rig and turn well over to production.

Current Wellbore Diagram

