

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 06 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 745' FNL & 1785' FWL, Sec 20, T30N, R 5W, NMPM
BH: Unit F (SENW), 2180' FNL & 2250' FWL, Sec 20 T30N, R5W NMPM

5. Lease Number
SF- 078740

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-5 Unit

8. Well Name & Number
San Juan 30-5 Unit 27F

9. API Well No.
30-039-30128

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Completion Sundry

13. Describe Proposed or Completed Operations

* SEE ATTACHED

RCVD JUL 9 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed James Goodwin Title Regulatory Tech Date 06/29/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 07 2009

FARMINGTON FIELD OFFICE
BY 32

NMOCD

7/10

San Juan 30-5 Unit 27F
API # 30-039-30128
ConocoPhillips
Basin Dakota/Blanco Mesa Verde

04/02/2009 MIRU Blue Jet. Run 3.75 gauge ring to 8153'. Run GR/CCL/CBL from 8153' to Surface. TOC @ 3744'. PBT 8180'. RD Blue Jet.

04/15/2009 PT csg to 6600#/30 minutes – Good Test.

RU Blue Jet to perf DK .34 diam 2 SPF 8140', 8138', 8136', 8134', 8120', 8118', 8114', 8112', 8110', 8108', 8106', 8104', 8102', 8100', 8098', 8096', 8086', 8082', 8080', 8078', 8076', 8074', 8072', 8068', 8066', 8064' = 52 holes.

1 SPF 8046', 8044', 8042', 8040', 8038', 8036', 8034', 8032', 8030', 8028', 8026', 8024', 8022', 8020' = 14 holes.

Total Holes 66.

RU Schlumberger to frac DK (8020' – 8140') Acidize w/10 bbls 15% HCL acid. Frac w/108,864' gals Slickwater w/44,573# 20/40 Brady Sand.

RU Blue Jet RIH w/CBP & set @ 6280'.

RU Blue Jet to perf the PTL/LMF .34 diam 1 SPF 6184', 6148', 6064', 6058', 6048', 6020', 6006', 5996', 5984', 5976', 5966', 5926', 5900', 5886', 5858', 5846', 5842', 5836', 5826', 5818', 5798', 5776', 5768', 5756', 5732' = 25 holes.

RU Schlumberger to frac PTL/LMF (5732' – 6184') Acidize w/10 bbls 15% HCL acid. Frac w/122,172 gals 60Q N2 Slick/Foam w/100,157# 20/40 Brady Sand. Total N2 1,181,600 SCF.

04/16/2009 RU Blue Jet RIH w/CFP & set @ 5690'.

RU Blue Jet to perf UMF/Cliffhouse .34 diam 1 SPF 5680', 5664', 5626', 5596', 5580', 5556', 5548', 5544', 5536', 5512', 5500', 5460', 5438', 5432', 5424', 5422', 5372', 5360', 5342', 5332', 5318', 5302', 5292', 5280', 5260' = 25 holes.

04/17/2009 RU Schlumberger to frac UMF/Cliffhouse (5260' – 5680') Acidize w/10 bbls 15% HCL acid. Frac w/122,192 gals 60Q N2 Slick/Foam w/101,783# 20/40 Brady Sand. Total N2 1,131,500 SCF.

RU Blue Jet RIH w/CFP & set @ 5190'.

RU Blue Jet to perf Lewis .34 diam 1 SPF 5178', 5128', 5058', 5012', 4974', 4954', 4938', 4894', 4878', 4870', 4862', 4848', 4832', 4824', 4800', 4790', 4782', 4766', 4754', 4748', 4736', 4728', 4722', 4716', 4710', 4700' = 26 holes.

RU Schlumberger to frac Lewis (5178' - 4700') Acidize w/10 bbls 2% KLC water. Frac w/123,816 gals 75Q N2 Foam/Clear Frac w/114,113# 20/40 Brady Sand. Total N2 1,623,200 SCF.

04/17/2009 – 04/18/2009 Flow Back Well.

04/20/2009 RU Blue Jet RIH w/CBP & set @ 4590'.

06/04/2009 MIRU DWS 24. (Gas Recovery Completions System)

06/05/2009 ND WH NU BOP – Test BOP – Good Test.

06/08/2009 – 06/11/2009 RIH w/Mill. M/O CBP @ 4590'. M/O CFP @ 5190'. M/O CFP @ 5690'.

* **06/11/2009** Flow Test MV & sold gas for 4hrs.

06/12/2006 – 06/16/2009 M/O CBP @ 6280'. C/O fill to PBT 8180'.

06/17/2009 Flow Test DK w/Spinner. RIH w/260 jts 2 3/8" 4.7# L-80 tbg & landed @ 8102' ND BOP NU WH RD RR @ 19:00hrs on 06/17/2009.