

• Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-24392</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Cardon Com (302824 Property Code)</b>
8. Well Number <b>SWD #1</b>
9. OGRID Number 241333
10. Pool name or Wildcat SWD; Morrison, Bluff, Entrada (96162)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5897' GL

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent, L.P. (241333)	
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)	
4. Well Location Unit Letter <u>A</u> : <u>1120</u> feet from the <u>North</u> line and <u>1050</u> feet from the <u>East</u> line Section <u>27</u> Township <u>32-N</u> Range <u>13-W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5897' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Add Perfs in Bluff & Frac Treat ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*In conjunction with recently approved Administrative Order SWD-632-A (June 17, 2009), Chevron Midcontinent, L.P. respectfully submits, for your approval, this Sundry request to add perforations in the Bluff Formation, fracture treat, and return well back to injection per the following and/or attached procedure and wellbore diagram:*

1. Install & test rig anchors. Prepare FB tank. Comply w/ all NMOCD & Chevron HES Regulations.
2. MIRU WO Rig. NU relief line. NU CO spool, 2 - 3" lines to FB tank & BOP's. Pressure test BOP's. Release pkr & POOH w/ 2-7/8" tbq.
3. RU WL & run GR/CCL to ~7750'. PU & RIH w/ 4-1/2" CBP. Set CBP @ ~7700'.
4. PU & RIH w/ 4-1/2" pkr & RBP combo on 2-3/8" WS. Leave RBP swinging. Set pkr at 2400'. Press test csg & CBP to 4000#. Release pkr & POOH. Set RBP at 2300' & pkr 1 joint in. Test csg to 4000#. Release pkr & RBP. POOH & LD.

RCVD JUN 30 03  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 06/26/2009

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com PHONE: 432-687-7158

**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 10 2009

Conditions of Approval (if any):

7/10

**Cardon Com #1 SWD**

(API: 30-045-24392)

UL A, Sec. 27, T-32-N, R-13-W  
San Juan County, New Mexico

5. RIH & Perf Bluff interval from 7310'-7610'. Total of 170' & 680 holes.
6. PU & RIH w/ 4-1/2" frac liner. Have 1 jt. tbg & set over squeeze holes @ 2350'. Set top of frac liner at ~2335' & bottom at ~2365'.
7. Install isolation tool. RU & frac Bluff as per the recommendation. Remove isolation tool. Flow down well.
8. PU & RIH w/ 3-3/4" bit & CO any sand on top of frac liner. POOH w/WS. PU & RIH w/ retrieving tool. Latch onto frac liner. Release frac liner & POOH. LD.
9. PU 3-3/4" bit & bit sub. RIH on WS. CO down to CBP @ 7700'. DO, Push & CO CBP to PBTD. POOH & LD WS & BHA.
10. PU & RIH w/ 2-7/8", 6.5#, L-80 ULT-FJ injection tbg & pkr. Set packer at ~7260'.
11. Load backside w/ pkr fluid. [Give NMOCD 24 hour notice prior to the MIT test.] Pressure test annulus to 300 psi for 30 min. & chart the pressure test.
12. Connect well to injection line. RDMO rig & turn well back to injection.

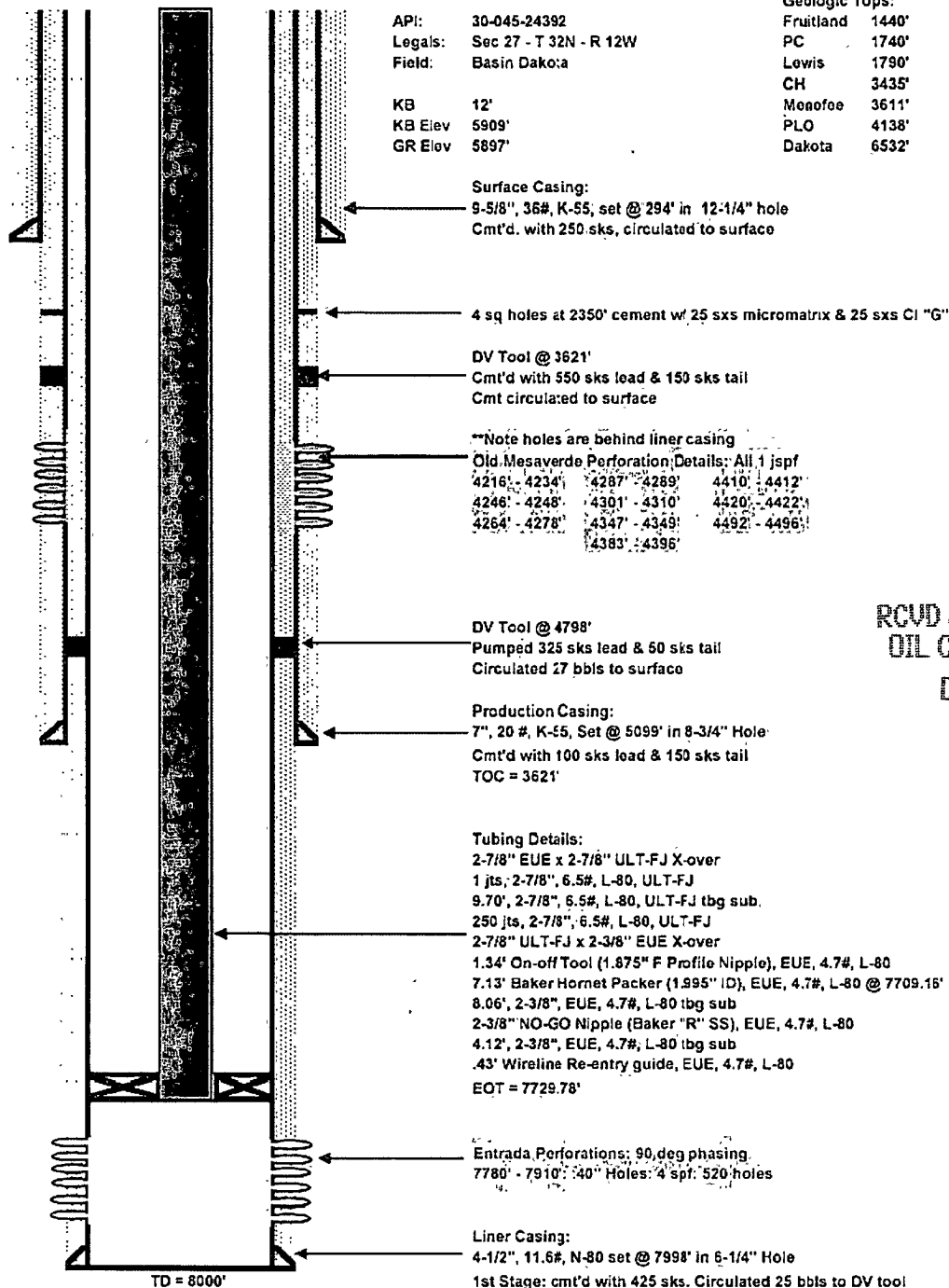


# Cardon Com SWD #1 San Juan, New Mexico

## Current Well Schematic

API: 30-045-24392  
Legals: Sec 27 - T 32N - R 12W  
Field: Basin Dakota  
  
KB 12'  
KB Elev 5909'  
GR Elev 5897'

Geologic Tops:  
Fruitland 1440'  
PC 1740'  
Lewis 1790'  
CH 3435'  
Menofee 3611'  
PLO 4138'  
Dakota 6532'



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OIL CONS. DIV.  
DIST. 3

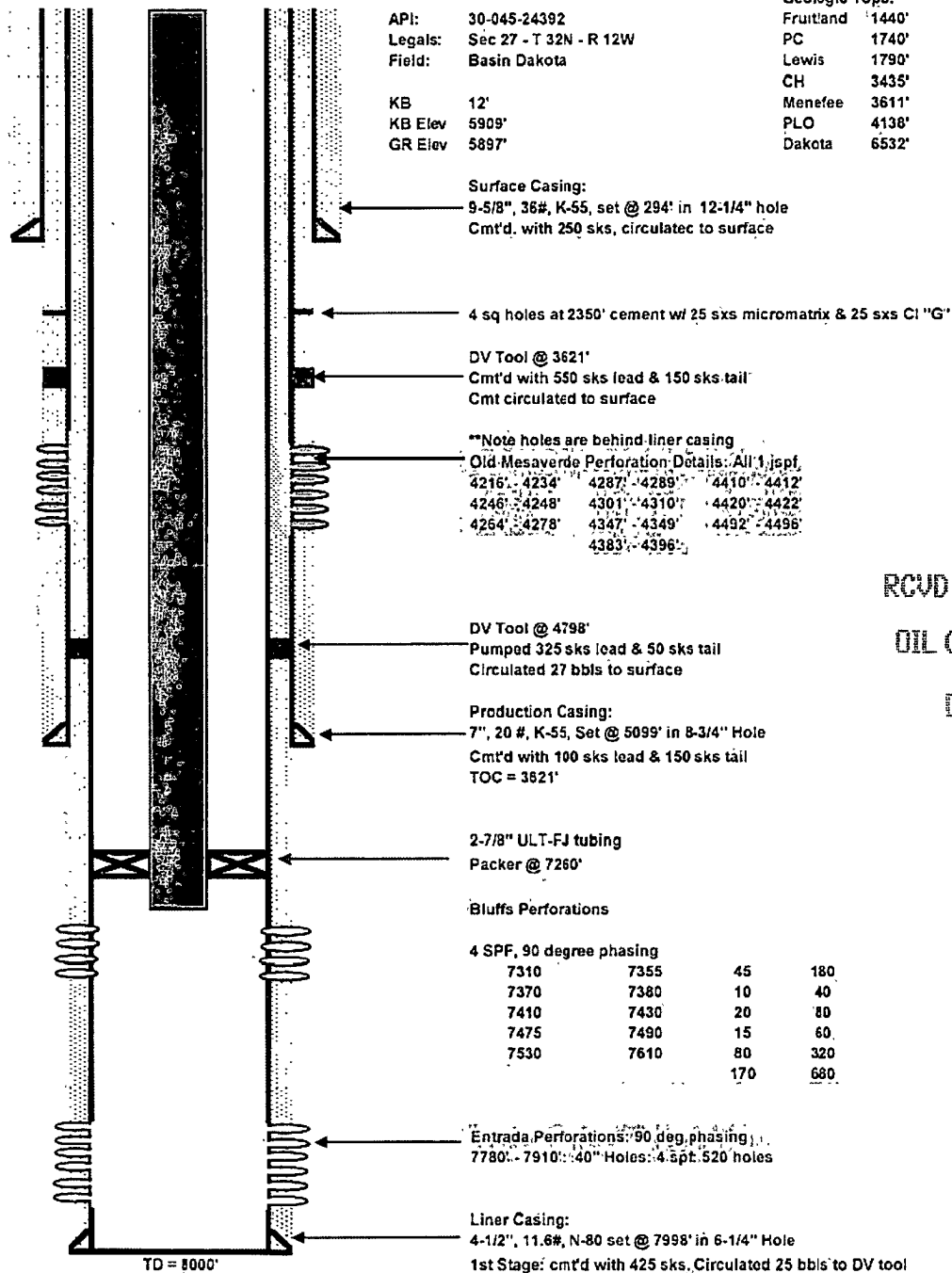
Prepared by: James Carpenter  
Date: 2/27/2007

Revised by: James Carpenter  
Date: 5/2/2007



# Cardon Com SWD #1 San Juan, New Mexico

PROPOSED



RCVD JUN 30 '09

OIL CONS. DIV.

DIST. 3

Prepared by: James Carpenter  
Date: 2/27/2007

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