

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 07 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

Lease Designation and Serial No
NMSF-078770

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1. Type of Well
Oil Well Gas Well X Other

8. Well Name and No.
Rosa Unit 6C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30181

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN MC/BASIN DK

4. Location of Well (Footage, Sec., T, R., M, or Survey Description)
Sur: 755' FSL & 880' FWL / BHL: 1714' FSL & 2424' FWL, Sec 27, T31N, R5W NMPM

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

X Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

X Other: Mancos Completion

Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

RCVD JUL 13 '09

OIL CONS. DIV.

05-21-2009

Recap Finish picking up RU #166B loc until Triple S Trucking arrived. LO some surface equip, move rig to loc, MIRU. SICP = 350 psi, SITP = 330 psi, blow well down to pit, NDWH & NUBOP stack, RU rig floor, help roustabouts NU 6" blooie line, so we can spot in FB equip. Swap out handling tools & pipe rams to 2 7/8" tbg, tie back to sgl line to pull tbg hanger, notice a loud noise coming f/ the rigs right angle box, ck drive shafts & fluid levels & cannot find anything wrong but the grinding is getting worse, SD the rig & call for a mech. Pull covers & remove hydromatic hoses as to be ready for mechanic in the AM, SIWFN.

05-22-2009

Recap Found bad bearings in right angle drive, help mechanic replace bearings, finish RU FB pkg. Blow well down to FB tank, pull tbg hanger @ 95,000 # (40,000 # over string wt), TOO H w/ tbg & tally in derrick, after approx 25 stds were pulled, string wt is down to 65,000 #, change over to two lines & finish TOO H w/ tbg. PU tools & SIWFN.

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling C O M

Date 7-6-09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 09 2009

FARMINGTON FIELD OFFICE
BY T. Salazar

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ZA Dakota 5/23/09

NMOCD

10/7/13

Page 2 – RU #6C

05-23-2009

Recap: SU rig & equip, SICP = 380 psi. RD rig floor, NDBOP' stack & NU Frac Y, RU BWWC to run plug. **WL set 5.5" 10 K CIBP @ 8300'**, POOH & RU Halliburton Services, blow down well thru FB unit. Load WB w/ 190 bbls 2% KCL & psi test csg & plug to 5000 psi, tested good. **Perf Mancos (8015'-8200') 3 SPF w/ 120 degree phasing w/ 3 3/8" SFG, .34" Dia, 21" Pen & 10 Grm Chgs, one gun run, 13 locations & 39 total holes, all shots fired.** BD Mancos @ 3210 psi, est 2 bpm rate & start DFIT, 2 bpm = 2740 psi, 3 bpm = 2690 psi, 4 bpm = 2774 psi, 5 bpm = 2800 psi, could not est 6 bpm rate, 4 bpm = 2740 psi, 3 bpm = 2650 psi, 2 bpm = 2580 psi, 1 bpm = 2492 psi, ISIP = 2458 psi, 5 min SI = 2246 psi, sometime after 5 min SI the well went to 0 psi rapidly & stayed @ 0 psi for approx 6 min & then starts a slow pressure climb, f/ 0 psi to 1500 in approx 20 min, pump truck driver says he did not open any valves to bleed of pressure, contact Michael Andrews & discuss problem, when we take off the Data Trap Monday we will compare it to job log & see if we have any down hole problems or if it is a problem with Halliburton's surface readings. Leave Data Trap on 2" csg to monitor until Monday, Halliburton is to contact me Monday after reading data, SIW until Tuesday.

05-26-2009

Recap: SU rig & equip, SICP = 1020 psi. Blow well down to FB tank, RU BWWC, RIH w/ junk basket & tag CIBP @ 8300', talk w/ engineer about plug still in the same spot. **WL set 5.5" 10K CIBP @ 8250'**, POOH & RD BWWC. ND frac Y & NUBOP stack, RU rig floor. MU 5 5" HD Compression packer, TIH w/ 208 jts 2 7/8" tbg, tie back on sgl line; finish TIH w/ tbg (248 total jts). Set packer @ 7990', 20' above top perf. Load WB w/ 65 bbls 2% KCL, psi test csg @ 1950 psi for 10 min w/ 30 psi leak off. Bleed pressure off of well, release packer & let well equalize. TOOH w/ 20 stds tbg pulling approx 75,000 lbs off bottom, change over to two lines, finish TOOH w/ tbg. B/O & L/O tools, SIW until Thursday frac.

05-27-2009

Recap: SU rig & equip, swap out air lines under rig, RD rig floor, NDBOP stack, NU Frac Y & prepare to frac in the morning. Move swivel stand & pipe basket & SIWFN.

05-28-2009

Recap: RU Halliburton Serv, psi test lines, load well w/ 34 bbls 2% KCL, BD Mancos (8015' - 8200'), BD Mancos @ 3529 psi, pump 2000 gals 15%, walk rate up to 30 bpm in 5 bbl increments, follow w/ 7500 gals acid flush, pump 10,000 gals FR pad @ 30 bpm = 3185 psi, **frac well w/ 90,500 lbs in formation & tub sanded off & some of the pumps lost prime, flush out tub & regain 60 bpm rate w/ approx 110,000 lbs of prop in formation, we raised sand concentration to 1.0 ppg due to the amount of wtr left on location, ISIP = 2929 psi, 5 min SI = 2508 psi, 10 min = 2458 psi, 15 min = 2429 psi, MIR = 60.9 bpm, AIR = 56.1 bpm, MTP = 4203 psi, ATP = 3872 psi, total fluid to recover = 7097 bbls - HTGSM, RD Halliburton f/ WH, ND Frac Y & NUBOP stack, RU rig floor - SICP = 2300 psi, flow well to FB tank on a 8/64" choke, record FB data, for details see FB report.**

05-29-2009

Recap: Flow well to FB tank on 8/64" choke, record FB data. Transfer FB wtr to frac tanks until Triple S Trucking arrived, help mechanic replace right angle drive in rig. Flow well to FB tank on 8/64" choke, record FB data, for details see FB report.

05-30-2009

Recap: Flow well to FB tank on 12/64" choke & record FB data, for details see FB report.

05-31-2009

Recap: Flow to FB tank on a 12/64" choke & record FB data, light gas is becoming present. Start flowing thru 3 stage test separator & measure gas, gas is slowly increasing thru out the day, for details see FB report.

06-01-2009

Recap: Flow well thru 3 stage test separator, measure gas & recover frac fluid, back pressure on separator is set @ 190 psi, water recovery is app 10 bph w/ trace sand

06-02-2009

Recap: Flow well thru 3 stage test separator, measure gas & recover frac fluid, back pressure on separator is set approx @ 200 psi, water recovery is approx 10 bph w/ trace sand

06-03-2009

Recap: Flow well thru 3 stage test separator, measure gas & recover frac fluid, back pressure on separator is set approx @ 200 psi, wtr recovery is approx 10 bph w/ trace sand, rig crew was out & did maintenance on rig & equip.

06-04-2009

Recap: Flow test well thru 3 stage separator & measure gas, holding 200 psi back pressure on separator, for details see FB report.

06-05-2009

Recap: Flow well thru 3 stage test separator & measure gas, open well on 2" open line & let csg press drop so we can TIH w/ bit. SU rig & equip, CP = 90 psi, MU 4 3/4" bit, BS & install rubber in stripper head, open up blooie line & let head blow off well, TIH w/ 250 jts tbg, tie back to sgl line, swap out stripper rubber, TIH w/ 4 jts tbg & tag fill @ 8190' RU 2.5" PS, break circ w/ 12 bph a/s mist, CO 50' of fill to 8240' (40' below bottom perf), rets = med sand, run 4 bbl soap sweeps until sand is @ a trace, circ well clean, RD 2.5" PS, TOOH w/ 8 stds tbg, set bit @ 7686', turn over to FB crew. Flow well to FB tank on 16/64" choke to get wtr off well, @ 17.00 hrs we put well thru 3 stage test separator & start measuring gas, for details see FB report.

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06-06-2009

Recap: Flow well thru 3 stage test separator & measure gas, record FB data, for details see FB report.

06-07-2009

Recap: Flow well thru 3 stage test separator & measure gas, record FB data, for details see FB report.

06-08-2009

Recap: Flow well thru 3 stage test separator & measure. SU rig & equip, TIH w/ 8 stds 2 7/8" tbg to 8240' & did not tag fill, TOO H w/ 25 stds tbg, change over to 2 lines, finish TOO H. ND stripper head & NU WL pack off, **RU BWWC, WL set Halliburton 5.5" 10K CBP @ 7980'**. RU Halliburton acid pumper to 2" csg valve, psi test lines @ 6000 psi, while psi testing lines the flow meter quit working, repair flow meter w/ new internal parts. Load well w/ 166 bbls 2% kcl, psi test csg & 5.5" CBP @ 5013 psi, tested good. **Perf Mancos (7735'-7955'), bottom up 3 SPF @ 120 degree phasing w/ 3 3/8" SFG, .34" Dia, 21" Pen & 10 Grm Chgs, 13 total locations w/ 39 total holes, one gun run.** Load hole w/ 2.4 bbls, BD Mancos (7735'-7955') @ 3147 psi, start DFIT test, 2 bpm = 2480 psi, 3 bpm = 2700 psi, 4 bpm = 2720 psi, 5 bpm = 2860 psi, 6 bpm = 2924 psi & hold 6 bpm rate for 5 min, start step down, 5 bpm = 2824 psi, 4 bpm = 2713 psi, 3 bpm = 2588 psi, 2 bpm = 2482 psi, 1 bpm = 2201 psi, ISIP = 2132 psi, 5 min SI = 1128 psi, 10 min = 577 psi, 15 min = 275 psi & 30 min = 26 psi. RD Halliburton Serv, SIW until Wed frac.

06-09-2009

Recap: SU rig, install new internal parts in tbg power tongs, RD rig floor, NDBOP stack & NU Frac Y, prepare to frac in the morning.

06-10-2009

Recap: Rosa well site roads very muddy, stop Halliburton @ the La Jarra compressor station, rig crew, Halliburton treater & I drove to loc in pickups to inspect location, Halliburton treater had street tread tires on his PU & was not able to make it to location, approx 3/4 of location is standing w/ 2" of rain across it, contact engineer, Larry Higgins & Mark Lepich & decided not to bring Halliburton any farther & tear up Forrest Serv roads, release all contractors & follow everyone out, the rain has raised the height of the reserve pit, will get Triple S in to lower pit when roads permit, is still @ 2' freeboard.

06-13-2009

Recap: SU rig & equip, RU Halliburton Serv, prime up pumps, Psi test lines @ 6000 psi, open up frac valve & SICP = 453 psi. Load WB w/ 10 bbls 2% KCL, BD Mancos (7735'-7955') @ 3853 psi @ 10 bpm, pump 2000 gals 15% FE acid & flush through perfs @ 25 bpm, pump 10,000 gal pad & **Frac Mancos 2nd w/ 5100 lbs 100 Mesh BASF @ .50 ppg, followed w/ 187, 400 # 40/70 Ottawa sand @ .75 ppg, prop carried in slick wtr, w/ 90% of designed prop pumped away we cut to flush due to increasing treating press, MIR = 56.1 bpm, AIR = 52.2 bpm, MTP = 4776 psi, ATP = 4042 psi, ISIP = 2640 psi, 5 min SI = 2331 psi, 10 min = 2286 psi, 15 min = 2251 psi, total fluid to recover = 6802 bbls, final frac gradient = .77 psi/ft.** RD Halliburton Serv, ND frac Y & NUBOP stack, RU rig floor & prepare to run in w/ tbg if well dies. RU FB unit to csg & open well to FB tank on 8/64" choke & record FB data, opening Psi = 1900 psi.

06-14-2009

Recap: Flow well to FB tank on 8/64" choke & record FB data, for details see FB report.

06-15-2009

Recap: Flow well to FB tank on 8/64" choke, swap to 12/64" choke @ 6:00 & @ 12:00 we swapped to 16/64" choke, record FB data, for details see FB report.

06-16-2009

Recap: Flow well to FB tank on 16/64" choke, record FB data. Start flowing well thru 3 stage test separator & measure gas. Install new hydraulic lines on accumulator & BOP's, make mandatory repairs. Flow well thru 3 stage test separator & measure gas, for details see FB report.

06-17-2009

Recap: Flow well thru 3 stage test separator & measure gas, record FB data, for details see FB report

06-18-2009

Recap: Flow well through 3 stage test separator & measure gas, record FB data - TRVL f/ Farmington to Rosa well site, hold tailgate safety mtg, SD flare & flow well thru manifold on 24/64" choke, try to lower well pressure & get TIH - Wtr recovery & pressure is stable, swap to 32/64" choke & csg pressure is slowly dropping but wtr recovery is increasing, turn well over to FB crew - Flow well & monitor rets, trace sand, @ 21:00 hrs Psi dropped, tell FB hand to run through separator & measure gas - Flow well through 3 stage test separator & measure gas, record FB data, for details see FB report

06-19-2009

Recap: Flow well through 3 stage test separator & measure gas, record FB data - TRVL f/ Farmington to Rosa well site, hold tailgate safety mtg, SU rig & equip - Extinguish flare, open well up slowly w/ adjustable chokes & lower csg pressure to TIH - MU 4 3/4" bit, B/S & TIH w/ 247 jts tbg & tag fill @ 7950', LD 1 jt tbg - RU 2.5" P/S, break circ w/ 10 bph a/s mist, C/O 30' of fill to 7980', run four 5 bbl sweeps every 30 min, circ well clean, rets = light sand - Blow well dry, RD 2.5" P/S - TOO H w/ 8 stds tbg, 1st 2 stds were pulling @ 105,000 lbs, after 2 stds weight went to 95,000, shut & lock rams, turn over to FB crew, Flow well through 3 stage test separator & measure gas, record FB data, for details see FB report

06-20-2009

Recap: Flow well thru 3 stage test separator & measure gas, record FB data, for details see FB report

06-21-2009

Recap: Flow well thru 3 stage test separator & measure gas, record FB data, for details see FB report.

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06-22-2009

Recap: Flow well through 3 stage test separator on 16/64" choke, measure gas & send wtr to FB tank - TRVL f/ Farmington to Rosa well site, hold tailgate safety mtg, SU rig & equip - Flow well & wait on 3.5" P/S to be delivered f/ AWS #266 - RU 3.5" P/S & W/O 3.5" IF x 2 7/8" EUE sub to be delivered f/ AWS # 471 - LD 12 jts on tbg trailer, TIH w/ 14 stds tbg & tag @ 7955', change out stripper rubber, break circ w/ 12 bph air/soap mist - C/O 30' of fill, could not rotate tbg except when pipe is moving, torque for 3 5" swivel is set @ 2600 psi, maximum torque for 2 7/8" N-80 = 2800, tbg has been in the well for 1 year & is showing some wear, contact engineer & discuss next step, run torque to 2800 w/ same results - RD 3.5" P/S & hang back in derrick - LD 40 jts 2 7/8" tbg on tbg trailer, change over to 2 lines, turn well over to FB crew, start calling around to find DH motor set to drill out w/ air/mist - Flow well through 3 stage test separator on 16/64" choke, measure gas, for details see FB report.

06-23-2009

Recap: Flow well through 3 stage test separator & measure gas, record FB data - TRVL f/ Farmington to Rosa well site, hold tailgate safety mtg, SU rig & equip - Finish TOOH w/ 2 7/8" tbg (140 jts J-55 & 120 jts N-80) 260 total jts, B/O bit - Help Triple S Trucking move out tbg trailer, Triple S is hauling tbg back to Tuboscope, help Double S spot in both trailers w/ new tbg on them - MU 4 3/4" Hurricane Mill, tally, rabbit & TIH w/ 150 jts tbg, SD twice due to close lightning - PU tools & shut & lock rams, turn well over to FB crew - Flow well through 3 stage test separator & measure gas, record FB data, for details see FB report.

06-24-2009

Recap: Flow well through 3 stage test separator & measure gas, record FB data - TRVL f/ Farmington to Rosa well site, hold tailgate safety mtg, SU rig & equip - Tally, rabbit & TIH w/ 92 jts 2 7/8" N-80, 6.5#, EUE tbg (242 total jts), tag @ 7955' - RU 3.5" P/S, RU Halliburton Services, W/O Halliburton to mix up 160 bbls FR Gel & transfer into rig pit, pump 10 bbls gel pad, when we started on w/ air we lost our booster, call Farmington & have parts delivered - W/O parts for booster - Repair booster - Pump 5 bbl gel sweep w/ rig pump, break circ w/ 14 bph air/gel mist, torque & drag did decrease a little but not enough to keep rotating when tbg is stopped, contact Engineer & discuss next step - C/O 35' of fill to 7980', circ bottoms up - Pump 20 bbl gel pad w/ rig pump, follow w/ air/gel mist until Psi levels out, SD air & follow w/ 20 bbl gel pad, follow w/ air/gel mist, drag decreased to 75,000 lbs & would rotate until mill set down on plug & then it would stall out, unload fluid off well w/ air only & blow well bore dry - LD 1 jt tbg on float, RD 3.5" P/S, TOOH w/ 10 stds tbg, tbg dragging @ 100,000 lbs for 1st 3 stds & worked down to 85,000 w/ 10 stds out - Flow well to FB tank on 32/64" choke, record FB data.

06-25-2009

Recap Flow well to FB tank on 32/64" choke, SU rig & equip, ran a little late due to loading new tbg tongs in yard - Swap out tbg tongs, old tongs did not torque up enough for N-80 tbg without going into low gear, 3 5" P/S torqued tbg to 2800 ft/lbs & did not want to damage couplers & pins - TOOH w/ tbg & B/O mill - W/O DH motors to arrive, gather up x-overs & filter in Farmington - Unload motors & send rig crew home because x-overs were still in Farmington, turn well over to FB crew - Flow well to FB tank on 32/64" choke, record FB data.

06-26-2009

Recap: Flow well to FB tank on 32/64" choke, SU rig & equip - Open up well on 2" open line & blow well down, MU 4 3/4" Hurricane mill w/ bit sub, 2 7/8" Hunting DHM, x-over & string float, well making hvy wtr - TIH w/ 243 jts 2 7/8" N-80 & tag plug @ 7980', LD 1 jt tbg - RU 3.5" P/S & PU 1 jt tbg, break circ w/ one compressor & 10 bph air/soap mist w/ 1 gal per 20 foamer & 1/2 gal per 20 corrosion inhibitor @ 800 psi - Work our way down to CBP & set approx 4000 lbs on plug, psi @ stand pipe increased to 850 psi, set 6000 on bit & watch returns, PU every few minutes & watch stand pipe psi, rets = very light cuttings, contact Greg Vick because he ran this same motor last year on the Cox Canyon 5B & discuss his procedure - SD air mist, load tbg w/ 2% KCL & try to est circ @ 1.5 bpm (approx 60 gpm), try drilling plug & did not gain any hole, contact Engineer & discuss next step - Hang back 3.5" P/S, TOOH w/ tbg - B/O & L/O tools, SIWFN for weekend

06-29-2009

Recap: SICP for weekend = 1900 psi, SU rig & blow well down to FB tank thru choke manifold & MU 4 3/4" Hurricane mill, B/S, 2 7/8" Hunting 3.3 DHM, X-O & string float. TIH w/ 223 jts 2 7/8" N-80, tie back to sgl line, TIH w/ 19 jts tbg & set mill @ 7965'. RU 3.5" PS, break circ @ 800 psi w/ 16 bph a/s mist w/ 2 gal per 20 bbl wtr & 1/2 gal per 20 wtr. Work our way down to CBP @ 7980' w/ 3.5" PS engaged, pipe will turn when tbg is moving, set 6000 lbs string wt on mill & use 3.5" PS to try & keep 6000 lbs of string wt on top of CBP, circ pressure climbed to 800 psi when mill tagged plug, rets = small amount of rubber & trace pieces that look like composite material, pressure started to increase, had driller pull off plug approx 20' & pressure kept increasing, watch rets to see if they increased from top of plug being drilled off, rets remained the same, contact engineer & discuss next step. LD one jt tbg, hang back 3.5" PS, TOOH w/ 20 stds tbg, pulling 100,000 lbs off bottom, change over to 2 lines, and finish TOOH w/ tbg, B/O DHM, SIWFN.

06-30-2009

Recap: SICP = 2000 psi, MU 4 blade junk mill, B/S, Baker Oil Tools 2 7/8" M1-V DHM w/ X-O, string float & blow well down thru FB manifold. TIH w/ 223 jts 2 7/8" N-80, tie back to sgl line, TIH w/ 19 jts tbg & set mill @ 7968'. RU 2.5" PS, pump 50 bbls 2% KCL @ 2.5 bpm down tbg, SU 16 bph air/soap mist. Work our way down to 5.5" CBP & start drlg out plug, watch std pipe gauge & pull up mill when pressure increases, acts like plug might be coming up hole, took approx 1.5 hrs to break circ, stay w/ 16 bph a/s mist & increase rig pump rate to 3 bpm & it took approx 45 min to DO plug & push down hole. Circ bottoms up, PU 2 jts tbg & make sure plug would go past csg collars, hang back 3.5" PS, PU 6 jts tbg & push plug to 8190', RU 3.5" PS. Break circ w/ 16 bph a/s mist & 1 bpm 2% kcl w/ rig pump @ 1100 psi, circ fill down to 8210' & lost booster fan again, pull up & let well unload. Hang back 3.5" PS, TOOH & LD 30 jts tbg on tbg trailer, shut & lock rams, turn well over to FB crew. Flow well to FB tank on 32/64" & record FB data, for details see FB report.

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07-01-2009

Recap: Flow well to FB tank thru manifold on 32/64" choke & record FB data - TRVL f/ Farmington to Rosa well site, hold tailgate safety mtg, SU rig & equip - TOO H & LD 7/8" N-80 tbg on tbg trailer - B/O Baker DHM, x-overs & mill & L/O in pickup - Swap out handling tools to 2 3/8", swap out & install new 2 3/8" ram rubbers, prepare to run production in the A.M. - Flow well to FB tank thru manifold on 32/64" choke & record FB data, for details see report

07-02-2009

Recap: Flow well to FB tank on 32/64" choke, record FB data - TRVL f/ Farmington to Rosa well site, hold tailgate safety mtg, SU rig & equip, **FINAL FLOW TEST:** Duration = 1 hr, Test Method = pitot, MCF/D = 623 mcf/d, Csg Psi = 17 oz on pitot guage, Tbg Psi = 0 due to string float, Gas Type = dry, Choke Size = 2" open line, open well on 2" open line to blow down pressure - Swap out tbg trailers - MU 2.375" 1/2 M/S, one jt 2.375", J-55, 4.7#, EUE 8rnd tbg, tally, rabbit & TIH w/ 134 jts (135 total jts) 2.375", J-55, 4.7#, EUE 8rnd tbg, tally, rabbit & TIH w/ 120 jts 2.375" N-80, 4.7#, EUE 8rnd tbg - Land well @ 8015' KB, 1st rubber on tbg hanger blew off when rams were opened, install new rubber & land well, 1.78" S/N set @ 7984' - RD rig floor & NDBOP & NUWH, test WH to 3000 psi, tested good - Pump 10 bbls 2% KCL, SU air only & pump out aluminum plug @ 850 psi - RD rig, pump, pit, all hardline, air unit & FB unit & prepare to move rig to Rosa Unit # 41C in the A.M., turn well over to Production

Note: Mancos only to be produced at this time. Williams will return at a later date to complete the Mesa Verde and then commingle all three zones.