Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## RECEIVE

FORM APPROVED OMB No 1004-0137 Expires. March 31, 2007

JUN 2 6 2009

5. Lease Serial No. NMNM98710

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

Do not use this fo abandoned well.  U	orm for proposals t Ise Form 3160-3 (A	o drill or to PD) for suc	reventer.an H proposal	น Manags Sield Offic	Tient 28		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
I Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other Dry Hole					8. Well Name and No  Dees Federal #1		
Name of Operator     High Plains Petroleum Corporation					9. API Well No	30-043-2	1042
3a Address 3860 Carlock Drive Boulder, Colorado 80		b Phone No. (include area code) 303-494-4529		10. Field and Pool or F	or Exploratory Area Rìo Puerco Mancos Field		
4 Location of Well (Footage, Sec., T,R.,M., or Survey Description) 330' FSL & 2310' FEL Sec. 25, T20N, R3W, NMPM					11. Country or Parish, State Sandoval County, New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF				CTION		
Notice of Intent	Acidize Alter Casing	Deepe	en ure Treat	_	uction (Start/Resume) imation	Well I	Shut-Off ntegrity
Subsequent Report	Casing Repair	=	Construction	=	mplete	Other	transfer for use as a
Final Abandonment Notice	Change Plans Convert to Injection	Plug a	and Abandon	Temporarily Abandon  Water Disposal			water well
Attach the Bond under which the we following completion of the involve testing has been completed. Final Adetermined that the site is ready for By July 15, 2009, High Plains int from 50' below the 7" csg. shoe, between the 7 inch csg. and the 4 1/2" csg. stub w/ 50% excess; with the Surface Use Agreement	d operations. If the operation bandonment Notices must be final inspection.)  ends to: set a CIBP above 2666', to 50' above that c 4 1/2" csg.; pull that 2310 and transfer the well to the standard contraction.	on results in a more filed only after the pfs. 3570 csg. shoe, 2560 of 4 1/2" csg	ultiple completic er all requiremen 0'-3586'; cap th. 6', w/ 50% exce .; set a cmt. plu	on or recomp ts, including at CIBP w/ ess; cutoff th g from 50° c	letion in a new interval reclamation, have been been been been been been been be	a Form 3160-completed an  \[ \tau \cdot \c	-4 must be filed once d the operator has
					RCVD JUL 1'09		
					OIL CONS. DIV.		
operator must	t comply w/ A doves for co	UM OCA nvertir	and NI	n.o.s iterw	E regulation	ing some	T. 3
14 I hereby certify that the foregoing is tru Name (Printed/Typed)	ue and correct						
John B. Somers II			Title Petroleum Engineer & President				
Signature Ohn B. Aonrews II. Date 06/24/2009							
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	ICE USE		
Approved by  Original Signe Conditions of approval, if any, are attached	Title		JI	Date JUN	2 9 2009		
that the applicant holds legal or equitable to	Approval of this notice does tle to those rights in the subject	s not warrant or c ct lease which wo	ould Office				

(Instructions on page 2)

entitle the applicant to conduct operations thereon

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U.S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: 1 Dees Federal

## **CONDITIONS OF APPROVAL**

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Gallup plug to 3332'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.