

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

JUN 30 2009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
SF 079073
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Devon Energy Production Co., LP

3a Address
P.O. Box 6459
Farmington, NM 87419

3b Phone No (include area code)
(405)-552-7802

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18-T30N-R7W
SL NESW 2590' FSL & 1535' FWL BHL ~~NESW 1580' FSL & 3590' FEL~~ 700' N, 700' W NE 1/4

7 If Unit of CA/Agreement, Name and/or No
Northeast Blanco Unit

8 Well Name and No
NEBU 351

9 API Well No
30-045-34181

10 Field and Pool or Exploratory Area
Basin Dakota / Blanco-Mesaverde

11. Country or Parish, State
San Juan, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Extend APD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>revise drilling</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>program</u>

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markis and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests an extension of two years to drill the NEBU 351, due to rig scheduling we were unable to drill the well within the 2 year time frame. Initial APD was approved by the BLM on 03/08/07. Surface location has not changed, but BHL has changed to the information below:

Initial Location:

Surface location: Sec 18-T30N-R7W 2590' FSL & 1535' FWL, NESW BHL: Sec 18-T30N-R7W 1580' FSL & 3590' FEL, NESW

Revised Location:

Surface Location Sec 18-T30N-R7W 2590' FSL & 1535' FWL, NESW BHL: Sec 18-T30N-R7W 700' FNL & 700' FWL, NENW ✓

See attached revised directional survey, C-102, drilling program

Per Helen Pierson (BLM), APD may be extended via sundry notice. Please withdraw 2nd APD sent to BLM June 24th, 2009; so processing fees may be refunded to Devon. ✓

Form C-144 (Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application) has been file with the NMOCD office.

NOTIFY AZTEC OCD 24 HRS. PRIOR TO CASING & CEMENT OIL CONS. DIV.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title, Sr. Staff Engineering Technician

DIST. 3
CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

Signature

Date 06/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L. Salyers

Title Petroleum Engineer

Date 7/7/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to a fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Hold C104

for Directional Survey
and "As Drilled" plat

NMOCD



H₂S POTENTIAL EXIST

Current NMOCD rules and regulations must be met at time of drilling

District I
1625 N. French Dr., Hobbs NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 71599 / 72319	³ Pool Name Basin Dakota/Blanco-Mesaverde
⁴ Property Code 19641	⁵ Property Name NEBU	⁶ Well Number # 351
⁷ OGRID No. 6137	⁸ Operator Name Devon Energy Production Company, L.P.	⁹ Elevation 6272

¹⁰ Surface Location

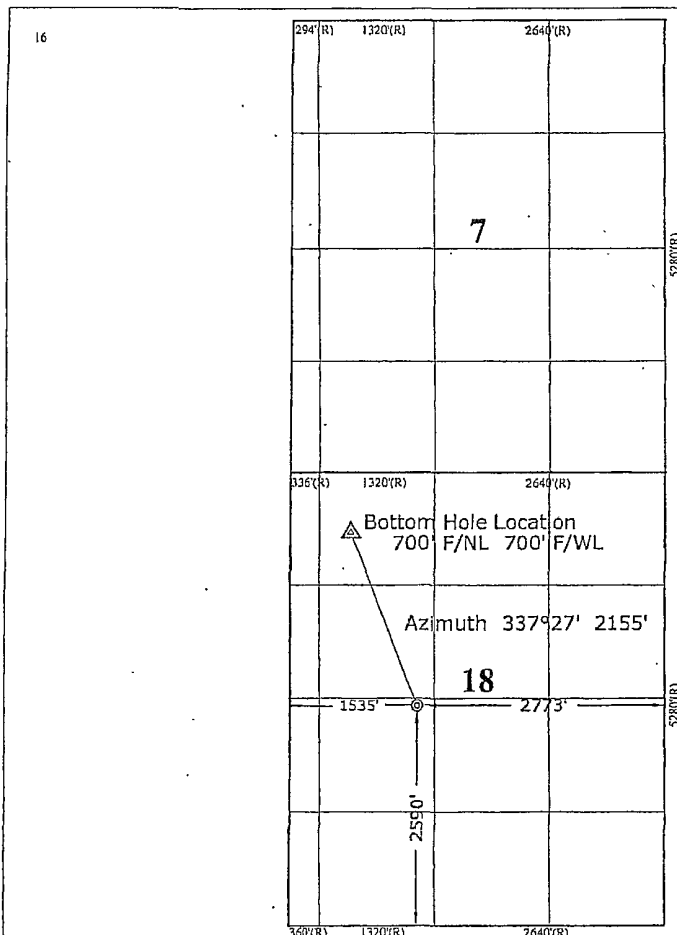
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	30 N	7 W		2590	SOUTH	1535	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	30 N	7 W		700	NORTH	3599 700	EAST WEST	SAN JUAN

¹² Dedicated Acres 298.90-W/2	¹³ Joint or Infill NW1/4 Sec 14 W1/2 Sec 7	¹⁴ Consolidation Code	¹⁵ Order No
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Signature: *[Signature]* Date: 06/22/09
Printed Name: Stephanie A. Ysasaga

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

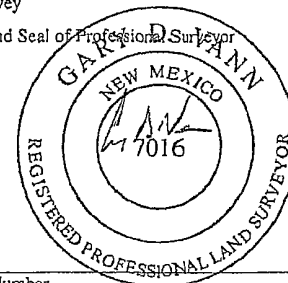
Revised : December 22, 2008

Revised : January 11, 2007

June 28, 2006

Date of Survey

Signature and Seal of Professional Surveyor



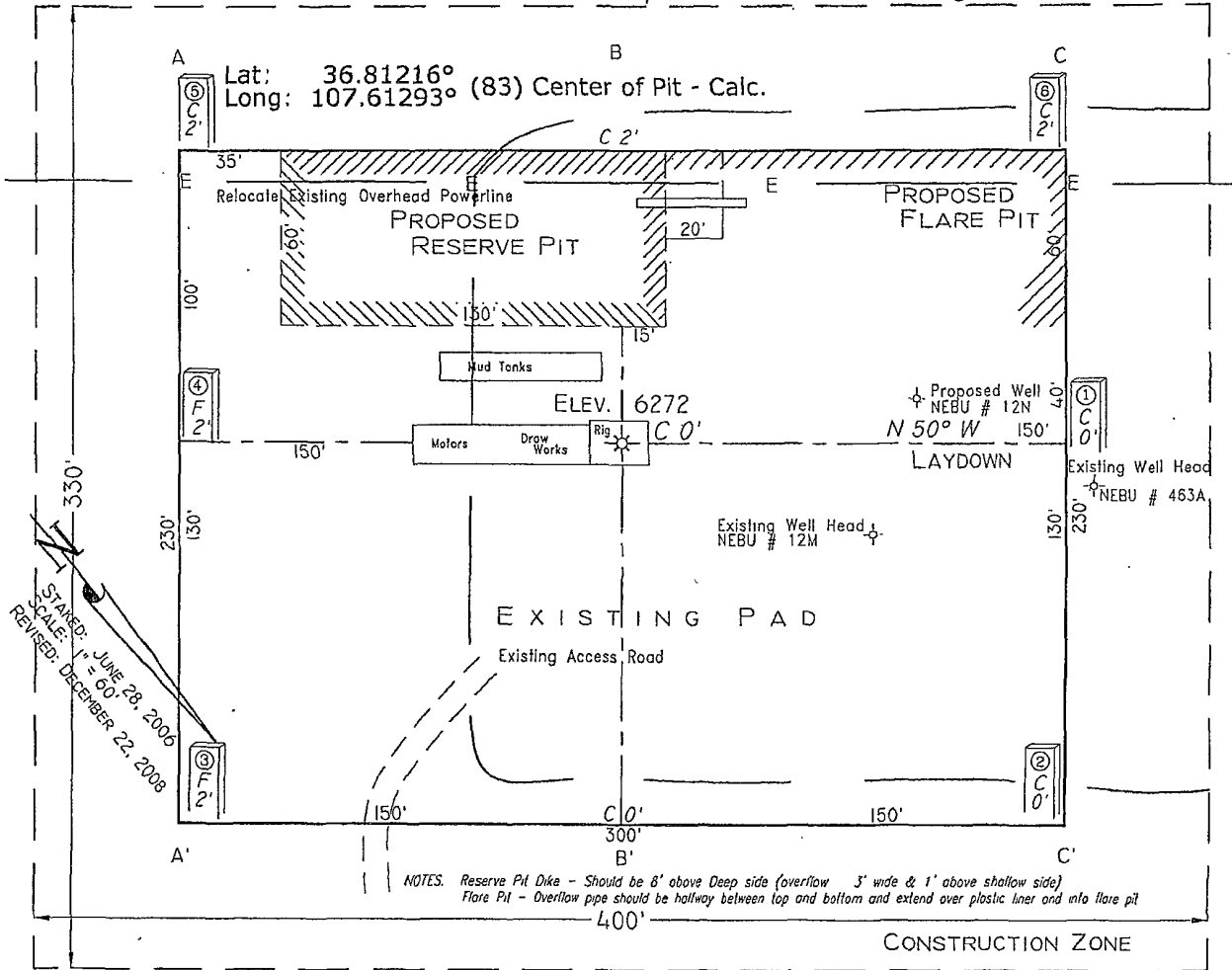
7016

Certificate Number

PAD LAYOUT PLAN & PROFILE
DEVON ENERGY PRODUCTION COMPANY, L.P.

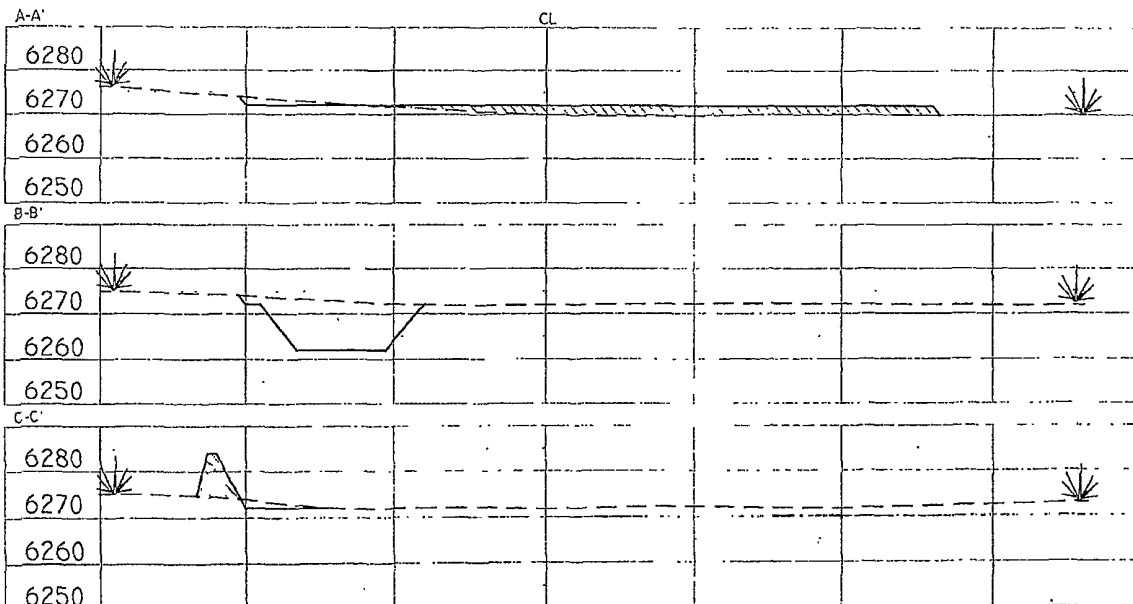
Nebu # 351
 2590' F/SL 1535' F/WL
 SEC. 18, T30N, R7W, N.M.P.M
 SAN JUAN COUNTY, NEW MEXICO

Lat: 36.81241°
 Long: 107.61293° (83)

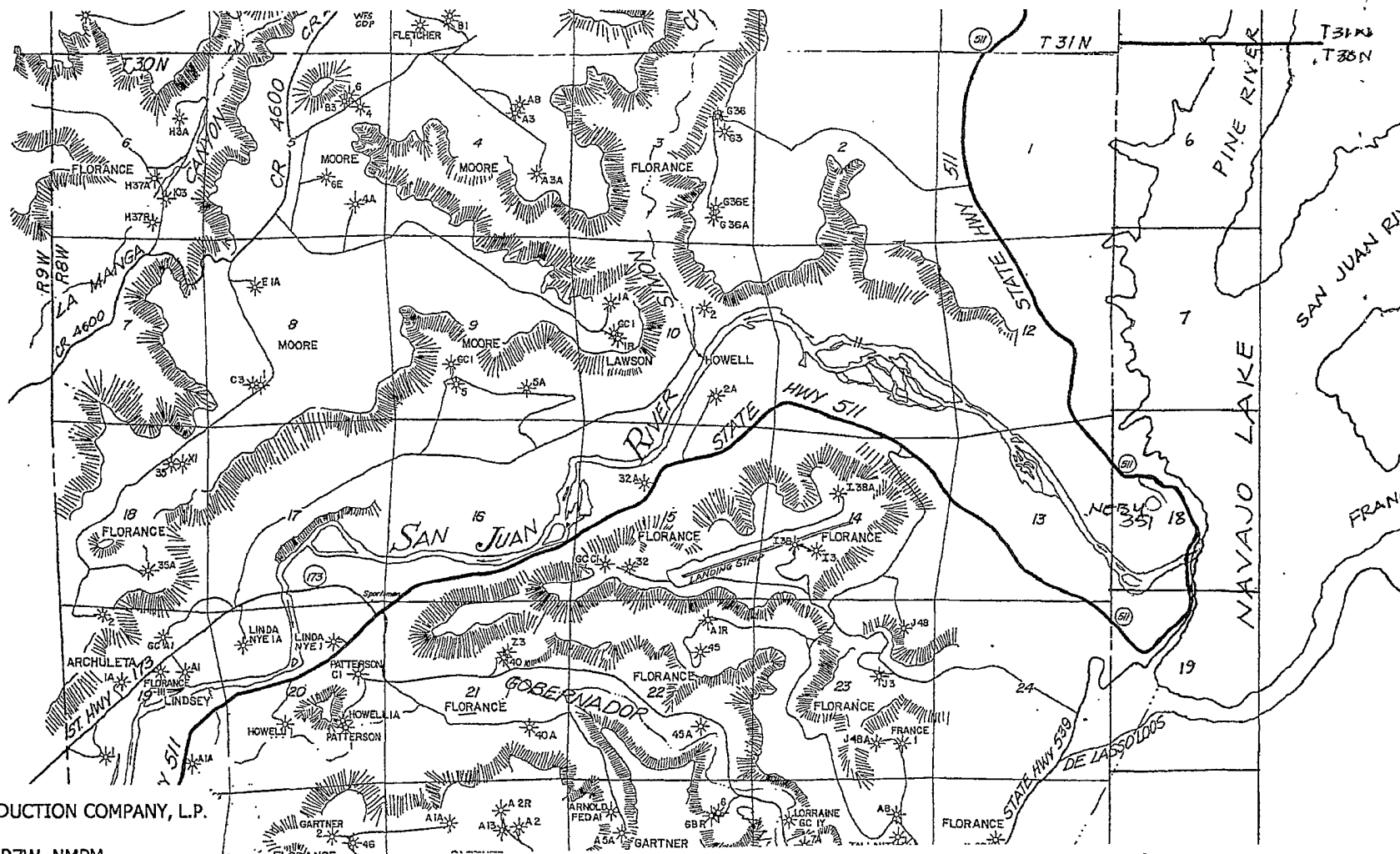


Area of Construction Zone - 330'x400' or 3.03 acres, more or less.

SCALE 1"=60'-HORIZ.
 1"=40'-VERT



VANN SURVEYS
 P. O. Box 1306
 Farmington, NM



DEVON ENERGY PRODUCTION COMPANY, L.P.

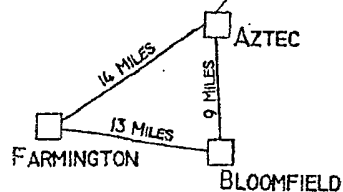
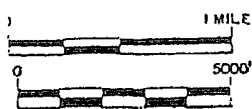
NEBU # 351

SW 1/4 Sec. 18, T30N, R7W, NMPM

Rail Point:

Mud Point:

Cement Point:



STATE Hwy 173
18 miles

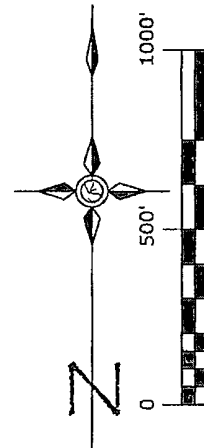
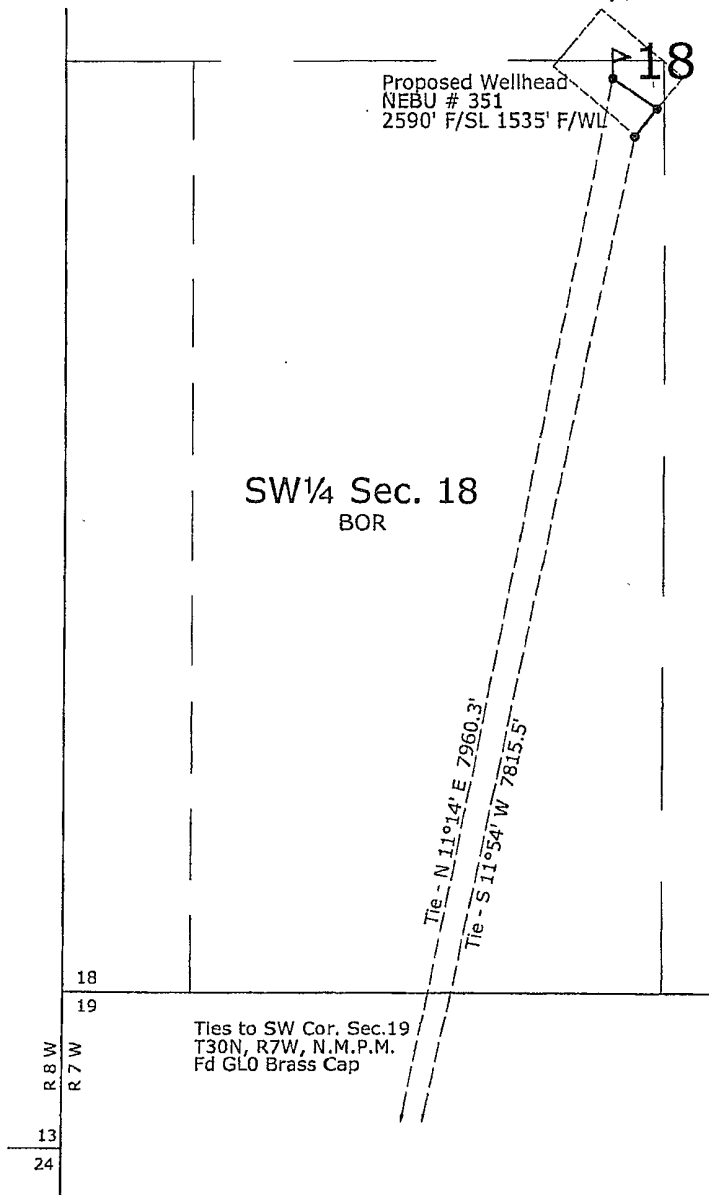
STATE Hwy 511

TO IGNACIO
6.5 miles

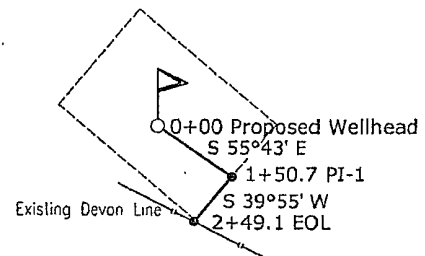
DEVON ENERGY PRODUCTION COMPANY, L.P.

NEBU # 351

Centerline Survey of Proposed Pipeline
Within the SW¼ of Sec.18, T30N, R7W, N.M.P.M.,
San Juan County, New Mexico



DETAIL

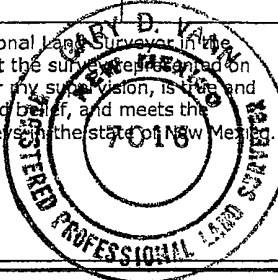


DETAIL SCALE: 1"=300'

Surface Owner	Stations	Footage/Rods
BOR	0+00 - 2+49.1	241.1' / 15.10

I, Gary D. Vann, a registered professional land surveyor in the state of New Mexico, hereby certify that the survey represented on this plat was performed by me or under my supervision, is true and correct to the best of my knowledge and belief, and meets the minimum standards for easement surveys in the state of New Mexico.

Gary D. Vann
Registered P.L.S. # 7016
State of New Mexico



DEVON ENERGY PRODUCTION COMPANY, L.P.

Date Surveyed: July 17, 2006 Revision Date: Scale: 1" = 500'

Basis of Bearing: GPS Observations
Geodetic Bearing (True North)

VANN SURVEYS
P. O. Box 1306
Farmington, NM 87499

NEBU 351 ^{700' FWL}
 SL: 2590' FSL & 1535' FWL, Unit K 18-30N-7W
 BHL: 700' FNL & ~~3599' FSL~~, Unit C 18-30N-7W
 San Juan Co., NM

DRILLING PLAN

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS & ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:

Formation	TMD (ft)	TVD (ft)	Hydrocarbon/Water Bearing Zones
San Jose	Surface	Surface	
Ojo Alamo	2731	2143	Aquifer
Kirtland	3045	2358	
Fruitland	3603	2790	Gas
Fruitland 1 st Coal	3751	2928	Gas
Pictured Cliffs Tongue	3993	3164	Gas
Pictured Cliffs Main	4040	3211	Gas
Lewis	4114	3285	Gas
Intermediate TD	4550 ✓	3721 ✓	
Huefanito Bentonite	4703	3873	Gas
Chacra / Otera	5093	4263	Gas
Cliff House	5843	5014	Gas
Menefee	5921	5091	Gas
Point Lookout	6199	5370	Gas
Mancos	6611	5781	Gas
Gallup	7616	6787	Gas
Greenhorn	8319	7490	
Graneros	8381	7552	Gas
Paguate	8513	7684	Gas
Cubero	8531	7702	Gas
Oak Canyon	8616	7787	Gas

Encinal Canyon	8631	7802	Gas
TD	8646 ✓	7816 ✓	

*All shows of fresh water and minerals will be adequately protected and reported.

2. PRESSURE CONTROL EQUIPMENT:

All well control equipment shall be in accordance with Onshore Order #2 for 2M systems.

The minimum specifications for pressure control equipment that will be provided are included on the attached schematic diagram, with a size of 2", and pressure ratings.

- 3000# BOP With Pipe Rams and 3000# BOP With Blind Rams

Auxiliary equipment to be used:

- Upper kelly cock with handle available.

The manifold includes appropriate valves and adjustable chokes. The kill line will have one check valve. Ram type preventers will be pressure tested to full working pressure (utilizing a test plug) or 70% of the internal yield pressure (without a test plug) at:

- Initial installation
- Whenever any seal subject to test pressure is broken
- Following related repairs
- At 30 day intervals

Pipe and blind rams shall be activated each trip.

A BOPE pit level drill will be conducted weekly for each drilling crew.
All tests and drills will be recorded in the drilling log.

The accumulator will have sufficient capacity to close all rams and retain 200 psi above pre-charge pressure without the use of closing unit pumps.

Master controls will be at the accumulator. Anticipated bottom hole pressure is 3400 psi. ✓

3. CASING & CEMENTING PROGRAM:

A. The proposed casing program will be as follows:

TMD	TVD	Hole Size	Size	Grade	Weight	Thread	Condition
0-285'	0-285'	12-1/4"	9-5/8"	H-40	32#	STC	New
0-4550'	0-3721'	8-3/4"	7"	K-55	23#	LTC	New
0- TD	0- TD	6-1/4"	4-1/2"	J-55	11.6 #	LTC	New

The 9-5/8" surface pipe will be tested to 750 psi. All casing strings below the surface shoe shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield. ✓

Surface: The bottom three joints of the surface casing will have a minimum of one centralizer per joint and one centralizer every joint thereafter (Total 5 centralizers estimated)

Intermediate: The bottom three joints of the 7" casing will have a minimum of one centralizer per joint and one centralizer every fifth joint thereafter to above Ojo Alamo with turbolizers below and throughout the Ojo Alamo. (Total 12 centralizers, 3 turbolizers estimated).

Production: The bottom three joints will have a minimum of one centralizer per joint and one centralizer every fifth joint to 3500' (estimated 25 centralizers used). Centralizers will be open bow spring or basket bow spring type.

B. The proposed cementing program will be as follows:

Surface String: Cement will be circulated to surface.

Lead: 200 sx Class "B" with 100% Standard Cement, 2.00% CaCl₂, .25 #/sx Flocele. Density: 15.6 lb/gal; Yield: 1.18 cuft/sx; Water: 5.24 gal/sx

** Minor variations possible due to existing conditions*

Intermediate String: Cement will be circulated to surface.

Lead: 500 sx 50/50 Poz, Yd-1.45, Water Gal/sx 6.8, Mixed @ 13ppg Foamed W/ N₂ Down To 9.0# Additives 2% Gel, 0.2% Versaset, 0.1% Diacel Lwl.

Tail: 75 sx 50/50 Poz, Yd-1.45, Water Gal/Sk 6.8, Additives 2% Gel, 0.2% Versaset, 0.1% Diacel Lwl.

** Minor variations possible due to existing conditions ✓*

If hole conditions dictate, an alternate, cement design will be used:

Lead: 575 sx 50/50 Poz with 50% Class B Cement, 50% San Juan Poz, .4% Halad-344, .1% CFR-3, 3% Bentonite, 5#/sx Gilsonite, .25#/sx Flocele. Density: 13.0 lb/gal; Yield: 1.46 cuft/sx; Water: 6.42 gal/sx

Tail: 75 sx 50/50 Poz with 94#/sx Standard Cement, 0.3% Halad-344, .25 #/sx Flocele. Density: 15.6 lb/gal; Yield: 1.18 cuft/sx; Water: 5.23 gal/sx

** Minor variations possible due to existing conditions ✓*

Production String: TOC designed to circulate 1000' into intermediate string, cement will tie into the intermediate casing as a minimum. Volumes may vary with actual well characteristics. ✓

Lead: 250 sx 50/50 Poz with 2% Gel, 0.2% Halad, 0.1% CFR-3, 5 #/sx Gilsonite, 0.25 #/sx Flocele. Mixed at 13 ppg, 1.47 ft 3/sx foamed to 9 ppg, 2.18 ft 3/sx.

Tail: 450 sx 50/50 Poz with 50% Standard Cement, 50% San Juan Poz, 3% Bentonite, 1.40% Halad-9, .10% CFR-3, .10% HR-5, 5 #/sx Gilsonite, 0.25 #/sx Flocele. Density: 13.0 lb/gal; Yield: 1.47 cuft/sx; Water: 6.35 gal/sx *

** Minor variations possible due to existing conditions*

Actual volumes will be calculated and adjusted with caliper log prior to cementing.

4. DRILLING FLUIDS PROGRAM:

TMD Interval	TVD Interval	Type	Weight (ppg)	Viscosity	pH	Water Loss	Remarks
0-285'	0-285'	Spud-foam	8.4-9.0	29-70	8.0	NC	FW gel, LSND or stiff foam
285'-4550'	285'-3,721'	Air				NC	
4550' - TD	3,721' - TD	Air/N ₂ or Mud	8.5-9.0*	30-50	8.0-10.0	8-810cc @ TD	Low solids-non-dispersed. * min Wt. to control formation pressure

NC = no control

Sufficient quantities of mud material will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up. Visual mud monitoring will be conducted during operations.

5. EVALUATION PROGRAM:

Logs: Cased hole Pulsed Neutron-Density

Survey: MWD surveys will be taken from 350' to intermediate TD of the 8 3/4" hole. Deviation surveys will be taken every 500' from intermediate casing-TD if mud is being used or only at TD if the hole is air drilled. We will attempt to drill the hole with air from the intermediate casing point to TD. The equipment used in this type of operation will not allow for single shot surveys without considerable operational delays. A survey will be taken at TD. Similar wells in this area have not shown significant deviation in this section of the hole.

Cores: None anticipated.

DST's: None anticipated.

6. ABNORMAL CONDITIONS:

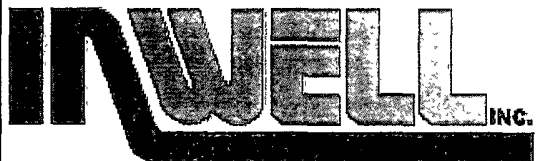
The Fruitland Coal will be encountered in the 8-3/4" hole. Estimated formation pressure is 300 psi. No other abnormal pressures and/or temperatures are expected. No hydrogen sulfide should be present.

7. OTHER INFORMATION:

The anticipated starting date and duration of the operation will be as follows:

Starting Date: Upon Approval
Duration: 20 days

If the well is completed as a dry hole or as a producer, Well Completion or Recompletion Report and Log (Form 3160-4) will be submitted within 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3160. Copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, daily drilling reports, daily completion reports, and all other surveys or data obtained and compiled during the drilling, completion, and/or workover operations, will be submitted directly to the Authorized Officer or filed with Form 3160-4.



Job Number:
 Company: Devon Energy
 Lease/Well: NEBU 351 ✓
 Location: San Juan County
 Rig Name:
 RKB:
 G.L. or M.S.L.:

State/Country: New Mexico
 Declination:
 Grid:
 File name: P:\SURVEYS\DEVON\NEBU351.SVY
 Date/Time: 10-Mar-09 / 08:16
 Curve Name: NEBU 351

Inwell, Inc

WINSERVE PROPOSAL REPORT
 Minimum Curvature Method
 Vertical Section Plane 337.45
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100
KOP-> 350' MD/TVD Begin Build @ 6.00°/ 100'							
350.00	.00	.00	350.00	.00	.00	.00	.00
450.00	6.00	337.45	449.82	4.83	-2.01	5.23	6.00
550.00	12.00	337.45	548.54	19.27	-8.00	20.87	6.00
650.00	18.00	337.45	645.09	43.16	-17.92	46.74	6.00
750.00	24.00	337.45	738.40	76.25	-31.66	82.56	6.00
850.00	30.00	337.45	827.46	118.15	-49.06	127.94	6.00
950.00	36.00	337.45	911.29	168.43	-69.94	182.38	6.00
1050.00	42.00	337.45	988.97	226.53	-94.06	245.28	6.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100
1129' MD/1045' TVDBegin Hold @ 46.76°, 337.45° Azm							
1129.25	46.76	337.45	1045.60	277.70	-115.31	300.69	6.00
2129.25	46.76	337.45	1730.72	950.44	-394.66	1029.12	.00
OJO ALAMO 2731' MD/2143' TVD							
2731.02	46.76	337.45	2143.00	1355.27	-562.76	1467.47	.00
KIRTLAND 3045' MD/2358' TVD							
3044.83	46.76	337.45	2358.00	1566.39	-650.42	1696.06	.00
3129.25	46.76	337.45	2415.84	1623.18	-674.00	1757.55	.00
3179' MD/2450' TVDBegin Drop @ -5.00°/ 100'							
3179.52	46.76	337.45	2450.28	1657.00	-688.05	1794.17	.00
3279.52	41.76	337.45	2521.88	1721.43	-714.80	1863.94	5.00
3379.52	36.76	337.45	2599.29	1779.85	-739.06	1927.19	5.00
3479.52	31.76	337.45	2681.92	1831.82	-760.64	1983.46	5.00
3579.52	26.76	337.45	2769.13	1876.94	-779.37	2032.32	5.00
FRUITLAND 3603' MD/2790' TVD							
3602.77	25.59	337.45	2790.00	1886.41	-783.31	2042.57	5.00
3679.52	21.76	337.45	2860.28	1914.86	-795.12	2073.38	5.00
1ST FRUITLAND COAL 3751' MD/2928' TVD							
3751.58	18.15	337.45	2928.00	1937.57	-804.55	2097.97	5.00
3779.52	16.76	337.45	2954.65	1945.31	-807.76	2106.35	5.00
3879.52	11.76	337.45	3051.54	1968.04	-817.20	2130.97	5.00
3979.52	6.76	337.45	3150.21	1982.89	-823.37	2147.05	5.00
UPPER PC TONGUE 3993' MD/3164' TVD							
3993.40	6.06	337.45	3164.00	1984.32	-823.96	2148.59	5.00
PICTURED CLIFFS 4040' MD/3211' TVD							
4040.57	3.70	337.45	3211.00	1988.03	-825.50	2152.61	5.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100
4079.52	1.76	337.45	3249.90	1989.74	-826.21	2154.46	5.00
LEWIS 4114' MD/3285' TVD							
4114.62	.00	337.45	3285.00	1990.24	-826.42	2155.00	5.00
4115' MD/3286' TVD Begin Hold @ .00°, 337.45° Azm							
4115.62	.00	337.45	3286.00	1990.24	-826.42	2155.00	.00
INTERMEDIATE CASING 4550' MD/3721' TVD							
4550.62	.00	337.45	3721.00	1990.24	-826.42	2155.00	.00
MESAVERDE 4703' MD/3873' TVD							
4703.00	.00	337.45	3873.38	1990.24	-826.42	2155.00	.00
CHACRA \ OTERO 5093' MD/4263' TVD							
5093.00	.00	337.45	4263.38	1990.24	-826.42	2155.00	.00
5114.62	.00	337.45	4285.00	1990.24	-826.42	2155.00	.00
CLIFF HOUSE 5843' MD/5014							
5843.62	.00	337.45	5014.00	1990.24	-826.42	2155.00	.00
MENEFEE 5921' MD/5091' TVD							
5921.00	.00	337.45	5091.38	1990.24	-826.42	2155.00	.00
6114.62	.00	337.45	5285.00	1990.24	-826.42	2155.00	.00
POINT LOOKOUT 6199' MD/5370' TVD							
6199.62	.00	337.45	5370.00	1990.24	-826.42	2155.00	.00
MANCOS 6611' MD/5781' TVD							
6611.00	.00	337.45	5781.38	1990.24	-826.42	2155.00	.00
7114.62	.00	337.45	6285.00	1990.24	-826.42	2155.00	.00
GALLUP 7616' MD/6787' TVD							
7616.62	.00	337.45	6787.00	1990.24	-826.42	2155.00	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100
8114.62	.00	337.45	7285.00	1990.24	-826.42	2155.00	.00
GREENHORN 8319' MD/7490' TVD							
8319.62	.00	337.45	7490.00	1990.24	-826.42	2155.00	.00
GRANEROS 8381' MD/7552' TVD							
8381.62	.00	337.45	7552.00	1990.24	-826.42	2155.00	.00
TWO WELLS 8456' MD/7627' TVD							
8456.62	.00	337.45	7627.00	1990.24	-826.42	2155.00	.00
DAKOTA (X MARKER) 8506' MD/7677' TVD							
8506.62	.00	337.45	7677.00	1990.24	-826.42	2155.00	.00
PAGUATE 8513' MD/7684' TVD							
8513.62	.00	337.45	7684.00	1990.24	-826.42	2155.00	.00
CUBERO 8531' MD/7702' TVD							
8531.62	.00	337.45	7702.00	1990.24	-826.42	2155.00	.00
LOWER CUBERO 8572' MD/7743' TVD							
8572.62	.00	337.45	7743.00	1990.24	-826.42	2155.00	.00
OAK CANYON 8616' MD/7787' TVD							
8616.62	.00	337.45	7787.00	1990.24	-826.42	2155.00	.00
ENCINAL CANYON 8631' MD/7802' TVD							
8631.62	.00	337.45	7802.00	1990.24	-826.42	2155.00	.00
LOWER ENCINAL CANYON 8664' MD/7835' TVD							
8664.62	.00	337.45	7835.00	1990.24	-826.42	2155.00	.00
PBHL @ 8699' MD/7870' TVD							
8699.62	.00	337.45	7870.00	1990.24	-826.42	2155.00	.00

INWELL

