

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 30 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078767

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit 149C

9. API Well No.
30-039-30723

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
1910' FNL & 2225' FWL SEC 12 31N 6W
1200' FNL & 1500' FEL

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Surface Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-25-09:

TD 14-3/4" SURFACE HOLE @ 320', 1430 HRS
RUN 7 JTS, 10-3/4", 40.50#, J-55, ST&C SURFACE CASING, SET @ 313'
RU HOWCO, HOLD PJSM & CMT AS FOLLOWS. TEST CMT LINES @ 1000# OK, 19 BBL FW SPACER AHEAD. SINGLE SLURRY CMT JOB, 310 SX, 556 CU FT, 99 BBL @ [YLD = 1.796 WT = 13.5# GAL] DROP PLUG & DISPLACE CSG WITH 27.5 BBL FW, P.D. @ 7:22 PM 6/25/2009. BUMP PLUG & CHECK FLOAT [FLOAT HELD] SHUT IN W/ 200# ON CSG. CIRC 45 BBL CMT TO PIT.

RCVD JUL 9 '09

OIL CONS. DIV.

DIST. 3

6-26-09:

TEST BOP PIPE RAMS, BLIND RAMS, MUD CROSS VALVES, INNER & OUTER CHOKE MANIFOLD VALVES, UPPER KELLY VALVE, & FLOOR VALVE @ 250# LOW F/ 5-MIN & 1500# HIGH F/ 10 MIN EACH. TEST 10.75" SURFACE CSG AGAINST BLIND RAMS F/ 30 MIN @ 1500#, [GOOD TEST ON ALL, TEST PUMP & TEST CHARTS USED ON ALL TEST]

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 6/30/09

(This space for Federal or State office use)

Approved by

Title

Date JUL 07 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

6/7/09