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Form 316 (June 199	0) BUREAU OF LAND MANAGEMENT Burgau of Land Manag	ament	Budget Bureau No 1004-0135 Expires: March 31, 1993
Do not u	SUNDRY NOTICE AND REPORTS ON WELLS use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION"	ice	Lease Designation and Serial No NMSF-078772
	TO DRILL" for permit for such proposals	6.	If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE	7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other	8	Well Name and No. Rosa Unit 091D
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No 30-039-30763
3	Address and Telephone No PO Box 640 Aztec, NM 87410-0640	10	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec., T., R., M, or Survey Description) 1055' FSL & 250' FEL SEC 35 32N 6W	11.	County or Parish, State R10 Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Altering Casing Conversion to Injection X Other Final Casing Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/30/09 THRU 7/2/09- DRILL 6 3/4" HOLE

2000' FSL & 700 FEL

7/3/09- TD 6 3/4" PROD HOLE @ 8194', 2125 HRS

7/4/09- RUN LOGS

7/5/09-RAN 5-1/2", 213 JTS, 17#, N80, LTC, CSG SET @ 8194', FC @ 8154'

RCVD JUL 9'09

OIL CONS. DIV.

DIST. A

PRESSURE TEST LINES TO 3000 PSI. CEMENT 5.1/2" CSG.PUMP 20BBLS LGC-36 GEL/WATER SPACER 380sx (531 cu.ft.) of Fraccem +0.8% Halad-9+0 1% CRF-3 + 5#sk Gilsonite+0.125#/sk Poly-e-Flake+0.15% HR-800 (Yeild=1.4 ft/sk, Weight=13.1#/gal) 5.91 gal/sk 94.6 bbls cmt @ 13.1#, H20. Displace w/ 189.5 bbls 200 psi. pump plug w/ 1611 psi. On 7/5/2009 @ 1640 HRS. floats held. RIG DOWN HOWSCO & RELEASE

NOTE: CASING TEST AND TOC WILL BE REPORTED ON COMPLETION SUNDRY DRILLING RIG RELEASED ON 7/5/09 @ 2030 HRS

14	I hereby certify that the foregoing is true and correct Signed Larry Higgins	Title <u>Drilling COM</u> Date <u>7/6/09</u>	ACCEPTEN EOR DECORD
	(This space for Federal or State office use)		
	Approved by	Title	Date 11 0 7 2009
-	Conditions of approval, if any.		FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make the company of th o any department or agency of the United States any fasse, fictitious or fraudulent