

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 07 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No
NMSF-078765

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation
Rosa Unit

8 Well Name and No.
Rosa Unit 156D

9 API Well No.
30-045-34981

10 Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
~~Rio Arriba~~, New Mexico
San Juan

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)
1075' FNL & 995' FEL
1800' FNL, 1800' FEL SEC 9 31N 6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Surface Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

7/5/09- TD 14 3/4" SURF HOLE @ 318, 0400 HRS

RAN 7 JTS, 10.75", 40.5#, J-55, ST&C, 8rd, CSG SET @ 312'

PRESS TEST 2500#, PUMP 20 Bbl FW SPACER, 290sx (92.8 Bbl Slurry, 521cuft) Type III Cmt + 2% Cal-Seal 60 + 1/4#/sk Poly-E-Flake + 0.3% Versaset + 2% Econolite + 6% Salt + 9.41gal FW/sk (Yield=1.796cuft/sk, Weight=13.5ppg) Drop Plug & Displace W/ 26.7 Bbl FW, Final Press 150#, Bump Plug to 750#, Check Float, OK. Press to 150# & Shut in Cmt Head. Circ 50 Bbl Cement (156sx) to Pit. RD & RELEASE HOWCO

7/6/09-PJSM, INSTALL TEST PLUG & PRESS TEST PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD VALVES, CHOKE LINE VALVES, TIW VALVE @ LOW = 250# - 5MIN EACH, HIGH = 1500# 10 MIN EACH. TEST PLUG, PUMP, & CHARTS USED, ALL TESTED OK PJSM, PRESS TEST CHOKE LINE VALVES & KILL LINE VALVES, LOW = 250# 5 MIN EACH, HIGH 1500# 10 MIN EACH, TEST PLUG, TEST PUMP & CHARTS USED, ALL TESTED OK. PULL TEST PLUG & TEST 10.75" SURF CASING & BLIND RAMS @ 1500# 30 MIN, OK. PRESS TEST KELLY VALVE 250# LOW 5 MIN & 1500# HIGH 10 MIN, OK. TEST PUMP & CHARTS USED

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 7/7/09

(This space for Federal or State office use)

Approved by

Title

Date JUL 08 2009

Conditions of approval, if any.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD

6/7/15