Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

RECEIVED

JUL 06 2009

Bureau of Land Management
Farmington Field Office

5. Lease Serial No.
NM - 041A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well		
☑ Oil Well	☐ Gas Well	☐ Other

7. If Unit of CA/Agreement, Name and/or No.
EPCMU NM-78389X

8. Well Name and No.
EPCMU #25 (I-6)

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

9. API Well No.
30-039-20332

3a. Address	3b. Phone No. *(include area code)*
4900 College Blvd, Farmington, NM 87402	(505) 325-8874

10. Field and Pool or Exploratory Area
East Puerto Chiquito Mancos

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
2145' FSL, 695' FEL
I-6-T26N-R1E

11. Country or Parish, State
Rio Arriba, NM

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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	_____
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The EPCMU #25 (I-6) has been plugged and abandoned. See attached Plug and Abandonment Report.

RCVD JUL 9 '09

OIL CONS. DIV.

DIST. 3

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14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Zach Stradling

Signature

Title Engineer

Date 06/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	JUL 07 2009
		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD
7/14

BENSON-MONTIN-GREER DRILLING CORP.

Plug and Abandonment Report

Operator:	Benson-Montin-Greer	Workover Date:	June 02, 2009
Well Name:	**EPCMU #25 (I-6)**	API Number:	30-039-20332
Field:	East Puerto Chiquito Mancos	Location:	Sec. 06, T26N, R01E
Contractor:	Llaves Well Service		
Supervisor:	Jaime Serna	Foreman:	Ben Gonzales

06/02/09   MI RU LWS.

06/03/09   TOH, rods laid down. TOH with tubing, tally out. TIH with 4-½" casing scaper to 3163'. TOH. S.D.

06/04/09   TIH with 4-½" CIBP set @ 3051'. EOT @ 3049'. Establish circulation. 120 bbls frash water. Pressure test casing 500psi, OK. MI RU Pace. Pumped 48 sks cement on top of CIBP. POH and laid down 50 jts. TOH and stand back 25 stands. MI RU Blue Jet. RIH to perf @ 1600'.Shot 3 holes, POH. TIH with 7" CR. Set @ 1549'. Pulled out of CR. Establish circulation. Sting into CR, establish rate. 30sks. Pulled out of CR, pumped 29sks cement on top of CR. POH. Laid down all tubing. RIH to perf @ 222', shot 3 holes. NU Pace, establish circulation up bradenhead. Pumped cement, 120sks, good returns. S.D.