

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30778
5. Indicate Type of Lease FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number Rosa Unit #152D
9. OGRID Number 120782
10. Pool name or Wildcat 11. MV/MCS/DK

Section 36	Township 32N	Range 06W	NMPM	County RIO ARRIBA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well x ☒ Other

2. Name of Operator
Williams Production Company, LLC

3. Address of Operator
P.O. Box 640 Aztec, NM 87410

4. Well Location
Unit Letter M, 550 feet from the SOUTH line and 450 feet from the WEST line

Section 36 Township 32N Range 06W NMPM County RIO ARRIBA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SURFACE CASING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/7/09- TD 14 3/4" SURF HOLE @ 324', 0800 HRS

RAN 7 JTS, 10 3/4", ST&C, 40.5#, J-55 CSG SET @ 312'

Cement 10 3/4" Surface, Press Test 2000#, 10 Bbl fw spacer 290sx (93 Bbl Slurry, 521cuft) Type 3 cement + 2% CaCl2 + 1/4#/sk Poly-E-Flake + 9.414wgps [Wt = 13.5ppg, Yield = 1.796cuft/sk] Drop Plug w/ 26.7 bbls fresh water of Displacement Bump plug w/ 400 psi, 30 Bbls return to surface on 7/7/2009 @ 1330 HRS, rig down Halliburton and release. Floats held.

RCVD JUL 10 '09
OIL CONS. DIV.

DIST. 3

7/8/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, FLOOR VALVE, UPPER KELLY VALVE, @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 10 3/4" CSG AGAINST BLIND RAMS @ 1500# F/ 30 MIN. 11' SHORT NIPPLE FAILED TEST. TEFLON TAPE WAS USED BUT LOST 300# IN 30 MIN. WAIT ON WELDER TO WELD UP. SHORT NIPPLE & COLLAR ON 10 3/4" CSG. @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 10 3/4" CSG AGAINST BLIND RAMS @ 1500# F/ 30 MIN. TEST CHART WAS USED OK & RD. TESTER & RELEASE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Drilling COM DATE 7/9/2009

Type or print name Larry Higgins E-mail address: larry.higgins@williams.com PHONE: 505-634-4208

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Felby G. Kolt TITLE

DATE JUL 15 2009

Conditions of Approval (if any):

7/15