

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-32343</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG- 3876
7. Lease Name or Unit Agreement Name <b>Quinoco State N (303531 Prop Code)</b>
8. Well Number <b>#5</b>
9. OGRID Number 131994
10. Pool name or Wildcat Basin-Fruitland Coal (71629)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,513' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Four Star Oil & Gas Company (131994)

3. Address of Operator  
15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

4. Well Location  
Unit Letter P : 760 feet from the South line and 685 feet from the East line  
Section 2 Township 31-N Range 07-W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Add Perfs, Frac Treat Existing Fruitland Coal ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*Four Star Oil & Gas Company respectfully submits this Sundry Subsequent Report of work done to add perforations to existing Fruitland Coal and fracture treat per the following and/or attached Continuation Page 2 and Wellbore Diagram:*

06/23/09, MIRU WO Rig. BWD to FB tank. TOH w/ rods & Pump. Dropped SV. Psi tested tbg to 1,000 psi. Tested OK. RU Swab Tools & recover SV.

06/24/09, BWD to FB tank. ND WH. NU BOP, MIRU BOP tester & tested BOP's. MIRU & TOH w/ CS & 2-3/8" tbg, SN, sub & sand screen & bull plug. PU & TIH w/ 4-3/4" bit, Bit Sub, 5-1/2" csg scraper & 2-3/8" L-80 tbg.

06/25/09, BWD to FB tank. Finish TIH w/ 4-3/4" bit, Bit sub, 5-1/2" csg scraper & 2-3/8", L-80 Tbg. TOH w/ BHA. PU & TIH w/ 5-1/2" RBP. Set RBP @ 3,120'. Load csg w/ 2% KCL water. TOH w/ Tbg TIH w/ 5-1/2" pkr & Set @ 28'. MIRU BOP Tester. PSI Tested csg to 3,500 psi. Tested OK. RDMO BOP Tester. Release Pkr & TOH. PU & TIH w/ retrieving head & recover RBP. TOH w/ RBP.

(See attached Continuation Page 2 & Wellbore Diagram)

RCVD JUL 13 '09  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Release Date:

07/01/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE July 07, 2009

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com PHONE: 432-687-7158

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE JUL 15 2009

Conditions of Approval (if any):

Submit new C-105

B7/5



(Continuation Page 2, C-103 SR, Add Perforations & Fracture Treat, July 07, 2009)

**Quinoco State N #5**  
**API: 30-045-32343**  
**Basin-Fruitland Coal**  
**760 FSL & 685 FEL**  
**UL P, Sec. 2, T-31-N, R-07-W**  
**San Juan County, New Mexico**

**06/26/09**, BWD to FB tank. MIRU WLU. **Perforate the Fruitland Coal formation from 3140'-3305'. (Total 80 holes).** RDMO WLU. MIRU stinger isolation tool.

**06/27/09**, MIRU Frac Equipment. PSI test surface lines to 5,000 psi. Tested OK. Pumped 2,120 gallons 15% HCL w/ 405 Bio Ball Sealers Flushed 3,188 gallons gelled water. Frac'd w/ 130M gals fluid carrying 2,091 sacks of 20/40 Ottawa sand at 40.4 BPM avg rate. RDMO frac equipment

**06/29/09**, BWD to FB tank. Move Air foam unit on to location. Reset Rig pit and pump. TIH w/ 4-3/4" bit, Bit Sub & 2-3/8" tbg. Tagged @ 3,221'. TOH w/ 12 jts 2-3/8" tbg. & SD due to weather.

**06/30/09**, BWD to FB tank. TIH w/ 12 jts 2-3/8" tbg. Tagged fill at 3,495'. Break circ w/ air foam unit. CO from 3,495' to 3,528'. (PBTD), SD Air Foam Unit. TOH w/ 12 jts 2-3/8" tbg. Let well flow back to clean up for 2.5 hrs. TIH w/ 12 jts 2-3/8" tbg. Tagged @ 3,528'. No fill. TOH & LD w/ 2-3/8" tbg, Bit sub & 4-3/4" bit

**7/01/09**, PU & TIH w/ 2-3/8" bull plug, 2-3/8" x 10' tbg sub, 2-3/8" x 24' sand screen, 2-3/8" x 4' tbg sub, 2-3/8" SN & 103 jts 2-3/8" tbg. Banded 400' of .25" capillary tbg to outside of tbg. Landed tbg w/ tbg hanger w/ **EOT @ 3,342'**. RD Rig floor & Power Tongs. ND BOP's. NU WH. PU & RIH w/ rods & pump. PSI Tested Tbg to 500 psi. Tested OK. Long stroked pump with rig. Good pump action. Hung well off. **RDMO WO Rig on 07/01/2009.**