

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

RECEIVED

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

LEASE DESIGNATION AND SERIAL NO

SF-078425

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		11. PERMIT NO		DATE ISSUED		12 COUNTY OR PARISH Rio Arriba		13 STATE New Mexico	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Burlington Resources Oil & Gas Company		9. API WELL NO 30-039-30508 - 0001		10 FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV		11 SEC., T, R, M., OR BLOCK AND SURVEY OR AREA RCVD JUL 16 '09 SEC 34 T29N R7W OIL CONS. DIV. DIST. 3	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H(SE/NE), 1600' FNL & 325' FEL / At top prod interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		8 FARM OR LEASE NAME, WELL NO San Juan 29-7 Unit San Juan 29-7 Unit 60M		12 COUNTY OR PARISH Rio Arriba		13 STATE New Mexico	
15. DATE SPUDDED 04/02/2009		16. DATE T D REACHED 04/15/2009		17. DATE COMPL. (Ready to prod) 06/26/2009		18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6474' / KB 6489'		19 ELEV CASINGHEAD	
20 TOTAL DEPTH, MD & TVD 7750'		21 PLUG, BACK T D, MD & TVD 7745'		22 IF MULTIPLE COMPL, HOW MANY* 2		23. INTERVALS DRILLED BY yes		24. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7508'-7722'		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No		28 CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size/Grade		Weight, LB/FT.		Depth Set (MD)		Hole Size		Top of Cement, Cementing Record	
9 5/8"/H-40		32.3#		228'		12 1/4"		Surf. 76sx(122cf-22bbl)	
7"/J-55		20#		3526'		8 3/4"		Suf. 517sx(1042cf-185bbl)	
4 1/2"/L-80/J-55		10.5#/11.6#		7747'		6 1/4"		TOC 1900' 412sx(599cf-107bbl)	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
								2 3/8"	
31 PERFORATION RECORD (Interval, size and number) Basin Dakota Perf w/ .34" diam. 2 SPF @ 7616'-7722' = 34 Holes 1 SPF @ 7508'-7584' = 17 Holes Basin Dakota Total Holes = 51 Holes		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7508'-7722' Acidize w/ 10bbl, 15% HCL. Frac w/109,956gals Slick Water w/40,365lbs of 20/40 Arizona Sand.		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
						2 3/8"		7650'	
33 DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI		DATE OF TEST 06/25/2009		HOURS TESTED 1	
FLOW. TUBING PRESS SI-908psi		CASING PRESSURE SI-1015psi		CALCULATED 24-HOUR RATE 0		OIL-BBL 0		GAS-MCF 94mcf/h	
								WATER-BBL .4bw/h	
								OIL GRAVITY-API (CORR.)	
								9bw/d	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY		35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3000AZ		36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

Ethel Tally

TITLE

Staff Regulatory Technician

DATE

7/13/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 14 2009

FARMINGTON FIELD OFFICE
BY T. Salinas

API # 30-039-30508		San Juan 29-7 Unit 60m			
Ojo Alamo	2304'	2477'	White, cr-gr ss.	Ojo Alamo	2304'
Kirtland	2477'	2833'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2477'
Fruitland	2833'	3271'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2833'
Pictured Cliffs	3271'	3452'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3271'
Lewis	3452'	3863'	Shale w/siltstone stringers	Lewis	3452'
Huerfanito Bentonite	3863'	4202'	White, waxy chalky bentonite	Huerfanito Bent.	3863'
Chacra	4202'	4772'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4202'
Mesa Verde	4772'	5080'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4772'
Menefee	5080'	5433'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5080'
Point Lookout	5433'	5927'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5433'
Mancos	5927'	6682'	Dark gry carb sh.	Mancos	5927'
Gallup	6682'	7395'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6682'
Greenhorn	7395'	7454'	Highly calc gry sh w/thin lmst.	Greenhorn	7395'
Graneros	7454'	7506'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7454'
Dakota	7506'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7506'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	